

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form AGG-1  
September 1999  
Form Must Be Typed

file only

NOV 13 2002

KCC COPY

Operator: License # 5399  
Name: American Energies Corporation  
Address: 155 North Market, Suite 710  
City/State/Zip: Wichita, Kansas 67202  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Alan L. DeGood, President  
Phone: (316) 263-5785  
Contractor: Name: McPherson Drilling  
License: 5495  
Well Geologist: Frank Mize

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover  
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.  
☒ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD  
☐ Plug Back ☐ Plug Back Total Depth  
☐ Commingled ☐ Docket No. \_\_\_\_\_  
☐ Dual Completion ☐ Docket No. \_\_\_\_\_  
☐ Other (SWD or Enhr.?) ☐ Docket No. \_\_\_\_\_

10/10/02 10/17/02 11/06/02  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date

API No. 15 - 017-20829-0000  
County: Chase  
NW NE SE Sec. 15 Twp. 19 S. R. 7 ☒ East ☐ West  
2310' feet from S / N (circle one) Line of Section  
990' feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Pinkston Well #: A #1  
Field Name: Neva Abd.

Producing Formation: Lansing

Elevation: Ground: 1199' Kelly Bushing: None

Total Depth: 1265' Plug Back Total Depth: 1265'

Amount of Surface Pipe Set and Cemented at 7" 20' 2" jts  
set @ 63' Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan NE 1 11-21-02  
(Data must be collected from the Reserve Pit)

Chloride content 1600 ppm Fluid volume 80 bbls

Dewatering method used Hurricane Truck Services, Inc.  
Wichita, Kansas hauled water

Location of fluid disposal if hauled offsite:

Operator Name: American Energies Corporation

Lease Name: Stauffer #2-35 License No.: 5399

Quarter NE SW NE Sec. 35 Twp. 19 S. R. 7 ☒ East ☐ West

County: Chase Docket No.: D-24,947

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan L. DeGood  
Title: President Date: November 11, 2002

Subscribed and sworn to before me this 11th day of November

2002

Notary Public: MELINDA S. WOOTEN  
My Exp. 3-12-04

Date Commission Expires: 3-12-04 Melinda S. Wooten

KCC Office Use ONLY

NO Letter of Confidentiality Attached

If Denied, Yes ☐ Date: \_\_\_\_\_

YES Wireline Log Received

NO Geologist Report Received

\_\_\_\_ UIC Distribution

108745

Operator Name: American Energies Corporation Lease Name: Pinkston Well #: A #1  
Sec. 15 Twp. 19 S. R. 7 ☒ East ☐ West County: Chase

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval test, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs survey. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No  
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No  
(Submit Copy)

☒ Log Formation (Top), Depth and Datum ☒ Sample

Name Top Datum

SEE ATTACHMENT

List All E. Logs Run:

**Dual Induction Log**  
**Dual Compensated Porosity**

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Surface           | 11"               | 7"                        | 20#               | 63'           | Common         | 30 sx        | 3% CC                      |
| Production        | 6 1/4"            | 4 1/2"                    | 9.50#             | 1264'         | USC            | 150 sx       | 1/4# Floccul per sx        |

ADDITIONAL CEMENTING / SQUEEZE RECORD

| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|-----------------------------------------|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) |
|----------------|-------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------|
| 2              | 1242-1244                                                                                 | 1180' treated with 1500 gallons 15% NE Acid and 30 balls                          |
| 2              | 1211-1213                                                                                 |                                                                                   |
| 2              | 1193-1195                                                                                 |                                                                                   |
|                |                                                                                           |                                                                                   |
|                |                                                                                           |                                                                                   |

| TUBING RECORD                                                                         | Size             | Set At                                                                                                                                                                      | Packer At          | Liner Run                                                           |
|---------------------------------------------------------------------------------------|------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------|---------------------------------------------------------------------|
| 40 jts                                                                                | 2 3/8"           | 1249'                                                                                                                                                                       | 1190'              | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Enhr.<br><b>Shut-In Waiting on Pipeline</b> |                  | Producing Method<br><input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |                    |                                                                     |
| Estimated Production Per 24 Hours                                                     | Oil Bbls.<br>-0- | Gas Mcf<br>Waiting                                                                                                                                                          | Water Bbls.<br>-0- | Gas-Oil Ratio<br>Gravity                                            |

Disposition of Gas METHOD OF COMPLETION Production Interval  
☐ Vented ☒ Sold ☐ Used on Lease ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☒ Commingled  
(If vented, Submit ACO-18.) ☐ Other (Specify)

ORIGINAL

# AMERICAN ENERGIES CORPORATION DRILLING AND COMPLETION REPORT

## Pinkston "A" #1

**LOCATION:** NW NE SE  
Section 15-T19S-R7E

**SURFACE CASING:** 7" 20# set at 63'

**COUNTY:** Chase County, Kansas

**PRODUCTION CASING:** 32 jts 4 1/2"  
Set @ 1264'

**CONTRACTOR:** McPherson Drilling

**G.L.:** 1199' **K.B.:** None

**GEOLOGIST:** Frank Mize

**SPUD DATE:** 10/10/02

**COMPLETION DATE:** 10/18/02

**NOTIFY:** Mike Adams - 684-2638

Thomas C. Hyde

D & D Investment

### REFERENCE WELLS:

#1 1600' FSL, 1150' FWL 13-19S-7E

Range Oil's Roberts "A" #1

#2 SW NE 10-19S-7E

#3 330' FSL, 530' FWL 21-19S-7E

AEC's Ward Ranch "A" #1

| FORMATION:       | SAMPLE LOG: |      | ELECTRIC LOG TOPS: |       | COMPARISON: |      |     |
|------------------|-------------|------|--------------------|-------|-------------|------|-----|
|                  |             |      |                    |       | #1          | #2   | #3  |
| Admire           |             |      | 148                | +1051 |             |      | -11 |
| Indian Cave      | 223         | +976 | 222                | +977  |             |      | -14 |
| Tarkio           | 269         | +930 | 269                | +930  |             |      | -11 |
| Emporia          | 330         | +869 | 328                | +871  | -52         |      | -14 |
| Severy           | 540         | +659 | 542                | +657  | -52         | +250 | -17 |
| Topeka           | 581         | +618 | 578                | +615  | -54         | +197 | -15 |
| Deer Creek       | 655         | +544 | 654                | +545  | -46         | +215 | -20 |
| LeCompton        | 743         | +456 | 741                | +456  | -51         | +242 | -18 |
| Oread            | 873         | +326 | 873                | +326  | -52         | +162 | -22 |
| Heebner          | 903         | +296 | 904                | +295  | -52         | +170 | -28 |
| Douglas          | 931         | +268 | 930                | +263  | -53         | +176 | -28 |
| Ireland "A"      | 988         | +211 | 988                | +211  | -57         | +158 | -37 |
| Lansing          | 1172        | +27  | 1172               | +27   | -49         | +170 | -28 |
| Lansing Porosity |             |      | 1190               | +9    | -58         | +172 | -34 |
| Lansing "B"      |             |      | 1206               | -7    | -52         | +166 | -26 |

### RTD:

10/09/02 MIRT - McPherson Drilling. Drilled 11" surface hole. Spud 10/10/02 at 8:45 a.m. Ran 2 jts 7" surface pipe set @ 63'. Cemented with 30 sx common 3% CC. Cement circulated to surface.

10/13/02 Drilling @ 118'.

10/14/02 Drilled out cement - drilling at 170' at 9:30 a.m. Wellsite Geologist on location.

10/15/02 Drilling ahead at 740'. Gas to surface since 180' to small to measure, has not increased.

Switched from drilling with air to drilling with mud at 780'.

10/16/02 Drilling ahead at 888'.

10/17/02 Drilling ahead at 1158'

10/18/02 Ran 32 jts used and tested 4 1/2" production casing set @ 1264', cemented with 150 sx USC with 1/4# Flocele per sx. Plug landed @ 1400#. Plug down at 7:40 p.m. Plug held and cement did circulate to surface.

### COMPLETION REPORT

10/29/02 M.I.D.D.P.U. Hurricane Well service, Rig up, ran casing collar log and perf. @ 1242'-1244', 2 shots per foot, 1211'-1213', 2 shots per foot and 1193'-1195', 2 shots per foot. SION.

Pinkston "A" #1

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- 10/30/02 Ran 40 jts 2 3/8" used tubing to 1249'. Spot acid over perms. Pull tubing up to 1180'. Treat with 1500 gal. 15% NE acid and 30 balls. Pump 500 gals., broke @ 750#, treat @ 5 bpm @ 600#. Balled well off @ 1200#, bleed back. Pump 5 bpm @ 600#, 800#, and 900#, with a lot of ball action. ISIP 250#. 10 min. psi drop 175#. Blew to pit with good show of gas. Ran tubing back down to 1249'. Swab approx. 38 bbls of 50 bbls load back, with real good gas blow. Well hasn't kicked off yet. 145# on casing. SION.
- 10/31/02 Overnight PSI: 150# Casing, 30# Tubing. Blew right down. Trip out of hole with tubing. Trip in hole with tubing and packer, set @ 1190'. Swab well, still won't kickoff. Has good show of gas. Total bbls swabbed back: 75 bbls. SION.
- 11/01/02 Overnight PSI: 140#. Open to pit - blew down right away. Swabbed 1 1/2 hours. Fluid @ 400'. When quit swabbing - fluid @ 100'. Still good show of gas. T.O.H. with tubing and packer. Rigged down and moved off. Shut-In.
- 11/06/02 M.I.D.D.P.U. Hurricane Well Service. Ran 12' mud anchor, 1 seating nipple, 40 jts used 2 3/8" tubing. Set mud anchor @ 1249', set seating nipple @ 1239'. Ran 48 jts used 3/4" rods, 2' sub, 6' sub, 2' X 1 1/2 X 10' RAG pump, 6' gas anchor and 16' polished rod. Hung well on, waiting on pumping unit. Shut-In.

12/13/2002

~~ORIGINAL~~

