

26-K-76

Operator: License # 8427.....  
Name Viking International Petroleum Corp.....  
Address P.O. Box 1.....  
Cottonwood Falls.....  
City/State/Zip Kansas 66845.....

Alkan Petroleum Inc.  
Purchaser.....

Operator Contact Person ..... K. Glen Morrison .....  
Phone ..... 316/273-6347 .....

Contractor: License # 6316  
Name D & F Petroleum

Wellsite Geologist.....K. Glen Morrison  
Phone.....316/273-6347

Designate Type of Completion (Delayed)

|                                              |                                                          |                                        |
|----------------------------------------------|----------------------------------------------------------|----------------------------------------|
| <input checked="" type="checkbox"/> New Well | <input type="checkbox"/> Re-Entry                        | <input type="checkbox"/> Workover      |
| <input type="checkbox"/> Oil                 | <input type="checkbox"/> SWD                             | <input type="checkbox"/> Temp Abd      |
| <input type="checkbox"/> Gas                 | <input type="checkbox"/> Inj                             | <input type="checkbox"/> Delayed Comp. |
| <input type="checkbox"/> Dry                 | <input type="checkbox"/> Other (Core, Water Supply etc.) |                                        |

If **OWWO**: old well info as follows:

Operator .....  
Well Name .....  
Comp. Date .....Old Total Depth.....

### WELL HISTORY

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Drilling Method:      ___ Mud Rotary  X Air Rotary ___ Cable
12/31/86              12/31/86              delayed.....
.....
Spud Date             Date Reached TD        Completion Date
200                   200
.....
Total Depth           PBTD

```

Amount of Surface Pipe Set and Cemented at 100 feet  
Multiple Stage Cementing Collar Used?    Yes    No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt  
Cement Company Name United Cementing  
Invoice # 1532

County Chase  
SW SW SW Sec. 26 Twp. 19S. Rge. 7 X East  
West

.....330... Ft North from Southeast Corner of Section  
 ...4810... Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

Lease Name Viking Yeager Well # 2-26

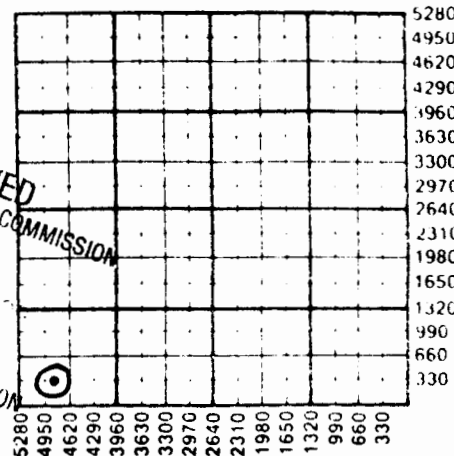
Field Name.....Elmdale Gas Field.....

Producing Formation.....Delayed completion.....

Elevation of Ground.....1319.....KB.....

KANSAS MEDICAL SOCIETY  
WICHITA BRANCH

Section Plat



### WATER SUPPLY INFORMATION

Disposition of Produced Water: X Disposal  
Docket # D-24-947..... Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge East West

\_\_\_\_\_ Surface Water.....Ft North from Southeast Corner  
 (Stream, pond etc).....Ft West from Southeast Corner  
                     Sec            Twp            Rge            East    West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 92-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

26-19-7E

Operator Name Viking International Petroleum Corp Lease Name Viking Yeager Well # 2-26Sec 26 Twp. 19S Rge. 7 ☒ East ☐ West County Chase

## WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No  
 Samples Sent to Geological Survey ☐ Yes ☒ No  
 Cores Taken ☐ Yes ☒ No

Air drilling exposed gas show at 160 ft.  
 Surface casing set at 200' and cement to surface. Well was not perforated and drilling to 1300 has been delayed pending a change in the natural gas market

## Formation Description

☐ Log ☐ Sample

Name Top Bottom

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|----------------|---------------|----------------|-------------|----------------------------|
| surface           | 9 1/2"            | 7"                        | 17#            | 200           | Portland       | 150         | ---                        |

## PERFORATION RECORD

## Acid, Fracture, Shot, Cement Squeeze Record

| Shots Per Foot | Specify Footage of Each Interval Perforated | (Amount and Kind of Material Used) | Depth |
|----------------|---------------------------------------------|------------------------------------|-------|
| none           | Delayed drilling and completion             | none                               | ---   |

## TUBING RECORD

Size none

Set At

Packer at

Liner Run

☐ Yes ☐ No

Date of First Production

Producing Method

none

☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....