27-19S-7E

AFFIDAVIT AND COMPLETION FORM

State Geological Survey
WICHITA, BRANCH

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, (dry) SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR J. T. Overstreet — API NO. 15-017-20246

ADDRESS Box 84 — COUNTY Chase

Elmdale, Kansas 66850 — FIELD Elmdale

**CONTACT PERSON J. C. McNee — LEASE Overstreet

PHONE 316-273-8134

PURCHASER — WELL NO. 1

ADDRESS — WELL LOCATION Lot 4 Block 3 Elmdale

____Ft. from ____Line and

____Ft. from ____Line of

DRILLING CONTRACTOR McNee Drilling & Metals — the NW 1/4 SEC. 27 TWP. 19 RGE. 7 E

ADDRESS R.R. 1

Cottonwood Falls, Kansas 66845

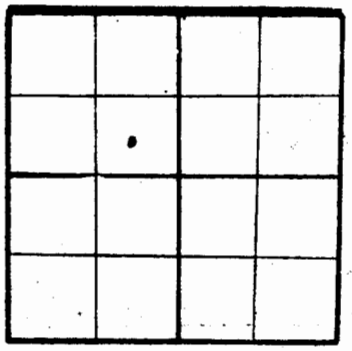
PLUGGING CONTRACTOR McNee Drilling & Metals

ADDRESS R.R. 1 Cottonwood Falls, Kansas 66845

TOTAL DEPTH 620 PBTD ____

SPUD DATE 11/30/81 DATE COMPLETED 3/18/82

ELEV: GR X DF ____ KB ____



WELL PLAT

(~~Quarter~~) or (Full) Section - Please indicate.

KCC ✓
KGS ____

DRILLED WITH (CABLE) (~~ROTARY~~) (~~AIR~~) TOOLS

Report of all strings set — surface, intermediate, production, etc. (~~New~~)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12"	8 5/8	32	93	Portland	30	None
Liner. Shut	6 1/4	5 1/4"	11	502-540	Portland	6	None
off saltwater.							

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
502	540	6

TUBING RECORD

Size	Setting depth	Packer set at

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

RECEIVED
STATE CORPORATION COMMISSION
MAR 29 1982
CONSERVATION DIVISION

27-14

Cottonwood

Name of lowest fresh water producing stratum Valley Alluvium Depth 42'

Estimated height of cement behind pipe 8' Below Ground Level.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Alluvium Gravel & Sand	22'	42'		
Verigated Shale	42	70		
Lime	70	72		
Shale Verigated	89	100		
Lime Broken	100	108		
Shale Verigated	108	167		
Gas Sand Saltwater. 3 gal 12 hrs.				
Less than 1 psi	167	170		
Shale	170	218		
Sandy Shale Salt Water 2 gpm	218	232		
Shale	232	268		
Lime White	268	271		
Shale	271	314		
Gray Lime	314	316		
Shale	316	324		
Lime Brown	324	327		
Shale	327	337		
Lime Gray	337	340		
Shale	340	375		
Lt. Gray Lime	375	380		
Shale	380	391		
Lime	391	396		
Shale	396	514		
Lime Chert	514	522		
Sandy Shale Saltwater	522	530		
Shale Black	530	544		
Shale Gray	544	575		
Lime W Chert	575	596		
Shale Lime Lens	596	610		
Lime Chert	610	612		
Shale Sand Holecaving	612	620 TD		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

AFFIDAVIT

STATE OF KANSAS, COUNTY OF CHASE SS,

J. C. McNEE OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS CONTRACTOR FOR J. T. OVERSTREET OPERATOR OF THE OVERSTREET LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 22 DAY OF MARCH 19 82, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.