

**RELEASED**

KANSAS CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
Date: MAR 1 1987 WELL COMPLETION OR RECOMPLETION FORM  
FROM CONFIDENTIAL WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 7796  
Name Bond Oil **CONFIDENTIAL**  
Address Box 151

City/State/Zip Marion KS 66961

Purchaser Pyro Energy

Operator Contact Person Rex Savage  
Phone 316-878-4323

Contractor: License # 7796  
Name Bond Oil

Wellsite Geologist None  
Phone 2

Designate Type of Completion  
☐ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd  
☐ Gas ☐ Inj ☒ Delayed Comp.  
☐ Dry ☐ Other (Core, Water Supply etc.)

If ONWO: old well info as follows:  
Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

Drilling Method Air Rotary **WELL HISTORY**  
8/85 8/85 various per log

Spud Date 10.16 Date Reached TD 280' Completion Date gas 11/20/85  
Total Depth 1016 PBTD

Amount of Surface Pipe Set and Cemented at 51 feet  
Multiple Stage Cementing Collar Used? ☒ Yes ☐ No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated from 31 feet depth to surface 16 SX cmt  
Cement Company Name Company Tools  
Invoice # .....

SIDE ONE

28-19-7E

2/20/86P  
2-20-87

API NO. 15-017-20,455  
County Chase  
NW NW SW Sec 20 Twp 19 Rge 7 East  
West

2290 Ft North from Southeast Corner of Section  
4670 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

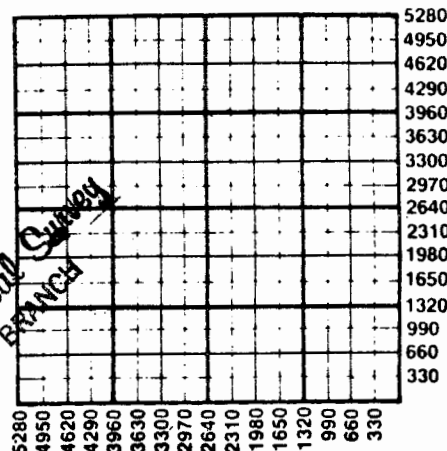
Lease Name Crown Well # 1

Field Name Elmdale

Producing Formation Hamlin SS

Elevation: Ground 1242 KB.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: None Disposal  
Docket # ..... Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: None  
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells.

37-2-82

108807

SIDE TWO

Operator Name Bond Oil Lease Name Giger Well # 1

Sec. 28 Twp. 19S Rge. 7 ☒ East ☐ West County Chase

|                                   |                                                                                                                                                                                  |
|-----------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Date of First Production          | Producing Method<br><input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)..... |
| Estimated Production Per 24 Hours | Oil Bbls<br>Gas MCF<br>Water Bbls<br>Gas-Oil Ratio<br>Gravity CFPB                                                                                                               |

Drill Stem Tests Taken ☐ Yes ☒ No  
Samples Sent to Geological Survey ☐ Yes ☒ No  
Cores Taken ☐ Yes ☒ No

Formation Description  
☐ Log ☒ Sample

| Name         | Top  | Bottom |
|--------------|------|--------|
| Emporia      | 342  | 353    |
| Howard Lane  | 535  | 542    |
| Lurey Sand   | 553  | 567    |
| Quadd        | 902  | 905    |
| Heebner      | 905  | 907    |
| Ireland Sand | 1000 | 1003   |

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation  
☐ Sold ☐ Other (Specify) .....  
☐ Used off Lease ☐ Dually Completed

181'  
188'

CASING RECORD ☒ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String                      | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
|----------------------------------------|-------------------|---------------------------|----------------|---------------|----------------|-------------|----------------------------|
| surface                                | 9 7/8             | 11 3/8                    | 12             | 51'           | Class A        | 16          |                            |
| production                             | 5 7/8             | 2 7/8                     | 6.4            | 100'          | Class A        | 100         | 2% gel flush               |
| Production string cemented by Quadd    |                   |                           |                |               |                |             |                            |
| Cementing - Fullaker Co. Drilling #919 |                   |                           |                |               |                |             |                            |

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

| Shots Per Foot | Specify Footage of Each Interval Perforated | (Amount and Kind of Material Used)                                                                  | Depth |
|----------------|---------------------------------------------|-----------------------------------------------------------------------------------------------------|-------|
| 2              | 952 - 956                                   | none - no show                                                                                      |       |
| 2              | 555 - 559                                   | none - small show of gas & water                                                                    |       |
| 2              | 506 - 509                                   | no show - no treatment                                                                              |       |
| 2              | 516 - 529                                   | small show, isolated                                                                                |       |
| 2              | 558 - 561                                   | packer on 1 1/4" tested with 100 gal 150 lb mud acid to 175, slight increase in gas, not commercial |       |

TUBING RECORD Size 1 1/2 Set At 561 Packer at Gas Liner Run ☐ Yes ☐ No