

RELEASED

STATE CORPORATION COMMISSION OF KANSAS

OIL & GAS CONSERVATION DIVISION

Date: MAR 1 1988
WELL COMPLETION OR RECOMPLETION FORM
FROM CONFIDENTIAL WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 7796
Name Bond Oil
Address Rev. 151
Marion KS. 66861
City/State/Zip

Purchaser

Operator Contact Person Rex Savage
Phone 316-878-4323

Contractor: License # 7796
Name Bond Oil

Wellsite Geologist Name
Phone

Designate Type of Completion
New Well Re-Entry Workover

Oil SWD Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

11/5/85 11/7/85 11/7/85
Spud Date Date Reached TD Completion Date

199' 40 ft - turned to landowner
Total Depth PBTD for possible water well

Amount of Surface Pipe Set and Cemented at 53 feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set feet
If alternate 2 completion, cement circulated
from 53 feet depth to surface 16
Cement Company Name Company Tools
Invoice #

SIDE ONE

API NO. 15-017-20461
County Chase
NW SW Sec 28 Twp 19 Rge 7 East West

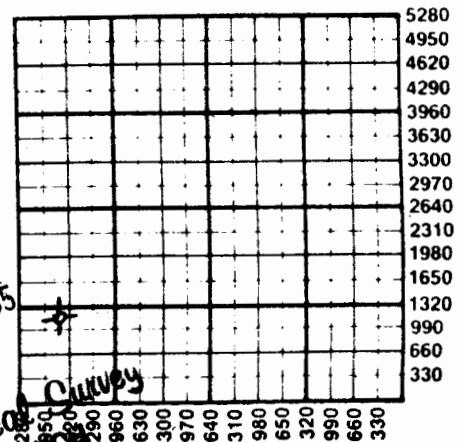
1240 Ft North from Southeast Corner of Section
4730 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Giger
Field Name Elmdale

Producing Formation

Elevation: Ground 1231 KB

Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: None
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc.) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have

108809

SIDE TWO

Operator Name Bond Oil Lease Name Oger Well # 3

Sec. 28 Twp. 19 Rge. 7 ☒ East ☐ West County Chase

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
Samples Sent to Geological Survey ☐ Yes ☒ No
Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☒ Sample

Name Admire Top 194 Bottom 199

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
		<u>Dry Hole</u>			

METHOD OF COMPLETION

Plugged & Abandoned Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☐ Perforation

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
<u>Surface</u>	<u>7 7/8</u>	<u>6 5/8</u>	<u>12</u>	<u>5.3'</u>	<u>Class A</u>	<u>16</u>	

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record

(Amount and Kind of Material Used)

Depth

TUBING RECORD Size Set At Packer at Liner Run ☐ Yes ☐ No

Date of First Production Producing Method

☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....