

**KANSAS DRILLERS LOG**

*State Geological Survey*  
**WICHITA BRANCH**

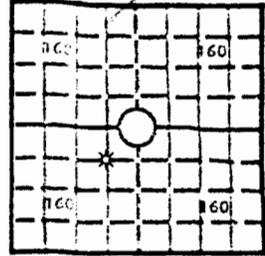
PI  
S. 35 T. 19S R. 7E E  
XX

API No. 15 — 017 — 20,089  
County Number

Loc. NW SW

County Chase

640 Acres  
N



Locate well correctly

Elev.: Gr. 1340'

DF \_\_\_\_\_ KB \_\_\_\_\_

Operator  
Benson Mineral Group, Inc.

Address  
1400 Metrobank Bldg., 475 17th St., Denver, CO. 80202

Well No. 1-35 Lease Name Stauffer

Footage Location  
feet from (N) (S) line \_\_\_\_\_ feet from (E) (W) line \_\_\_\_\_

Principal Contractor B & N Drilling Company Geologist \_\_\_\_\_

Spud Date 2/18/78 Total Depth 1330 P.B.T.D. \_\_\_\_\_

Date Completed 2/20/78 Oil Purchaser \_\_\_\_\_

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9-7/8	7"		57			
Production		4 1/2"		1150'			

Logs included: Compensated Density, Induction Electric, Sonic Cement Bond

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1		1086-1106'
			2		656-62'

**TUBING RECORD**

Size	Setting depth	Packer set at
2 3/8"	1126'	

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
Frac x 200 gal 15% reg acid, 7500# 20-40 sd, 6200 gal 70 quality foam. 46,000 SCF N <sub>2</sub> , 50# WG-11 12 gal Pen-5, 2% KCl, 1.5# breaker, 4 gal cla-sta.	

**INITIAL PRODUCTION**

Date of first production \_\_\_\_\_ Producing method (flowing, pumping, gas lift, etc.) \_\_\_\_\_

Completed 4-6-79 SIGW

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold) \_\_\_\_\_ Producing interval(s) \_\_\_\_\_

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Benson Mineral Group, Inc. DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. 1-35 Lease Name Stauffer SIGW

S 35 T 19SR7E <sup>E</sup><sub>W</sub>

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
shale & lime	9	7		
shale	7	14		
shale/lime	14	17		
shale	17	37		
lime	37	39		
shale	39	60		
shale/lime streaks	60	209		
shale/lime streaks	209	300		
lime	300	302		
shale	302	382		
lime	382	383		
shale/lime streaks	383	429		
lime	429	432		
shale/lime streaks	432	481		
shale	481	495		
lime	495	501		
shale/lime	501	540		
shale	540	613		
lime	613	630		
shale	630	681		
lime	681	725		
shale	725	753		
lime	753	798		
shale	798	810		
lime	810	818		
shale	818	841		
lime	841	853		
shale	853	869		
lime	869	883		
shale	883	891		
lime	891	893		
shale	893	899		
lime	899	904		
shale	904	906		
lime	906	914		
shale	914	965		
lime	965	997		
shale/lime	997	1086		
shale	1086	1205		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	
	Signature Paul C. Ellison
	Production Manager
	Title
	April 26, 1979
	Date

478801

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Benson Mineral Group, Inc.  
Stauffer No. 1-35  
Well Log  
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SEP

lime	1205	1208
shale	1208	1272
Lansing	1272	1330