



State Geological Survey
WICHITA BRANCH

KANSAS DRILLERS LOG

API No. 15 — 017 — 20,090
County Number

Operator

Benson Mineral Group, Inc.

Address

1400 Metrobank Building, Denver, Colorado 80202

Well No.

2-35

Lease Name

Stauffer

Footage Location

feet from (N) (S) line

feet from (E) (W) line

Principal Contractor

R & N Drilling

Geologist

Spud Date

2/6/78

Total Depth

1350

P.B.T.D.

Date Completed

2/8/78

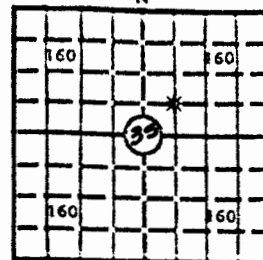
Oil Purchaser

S. 35 T.19S R. 7E E

Loc. SW NE

County Chase

640 Acres
N



Locate well correctly

Elev.: Gr. 1372'

DF KB

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8-3/4"	7"		90'			
Production	6 1/2"	4 1/2"		1336'			

Logs included: Induction Electric, Compensated Density

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		1302-1308
TUBING RECORD			2	Reperf	1302-1308
Size	Setting depth	Packer set at			
2 3/8"	1327'				

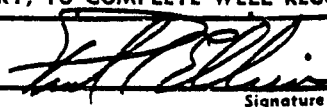
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Spotted 200 gal acid - 7-15-78	
Trt x 1250 gal acid - 10-25-78	

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
Completed 3-2-79 SIGW					
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	MCF	bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Benson Mineral Group, Inc.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:	
Well No. 2-35	Lease Name Stauffer	SIGW	
S <u>35</u> T <u>19S</u> R <u>7E</u> ^E _W			
WELL LOG Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME
soil	0	8	
shale	8	22	
lime	22	35	
shale	35	109	
lime	109	111	
lime/shale	111	139	
lime	139	140	
shale	140	155	
lime	155	160	
shale	160	201	
lime	201	204	
shale	204	208	
lime	208	211	
shale	211	238	
lime	238	247	
shale	247	277	
lime	277	280	
shale	280	390	
lime	390	393	
shale/lime	393	401	
lime	401	404	
shale	404	424	
shale/lime	424	440	
lime 440	440	442	
sandy shale	442	445	
lime	445	455	
shale	455	462	
lime	462	466	
shale	466	480	
lime	480	485	
shale	485	499	
lime	499	506	
shale	506	510	
lime	510	535	
shale	535	540	
shale/lime	540	633	
lime	633	640	
shale	640	661	
lime/shale	661	681	
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.			
Date Received	 Signature Paul C. Ellison Production Manager Title April 24, 1979 Date		

878301

35-19-7e
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SEP

Benson Mineral Group, Inc.
Kansas Drillers Log
Stauffer No. 2-35
Page 2 of 2

shale	681	695
lime	695	703
shale	703	708
lime	708	740
shale	740	761
lime	761	800
shale	800	826
shale/lime	826	832
shale	832	856
shale/lime	856	875
lime	876	899
shale	899	915
lime	915	919
shale	919	974
lime	974	1010
shale/lime	1010	1020
lime	1020	1023
shale/lime	1023	1033
shale	1033	1039
sand/shale	1039	1058
lime	1058	1062
shale/lime	1062	1103
sand	1103	1108
shale/lime	1108	1181
lime	1181	1190
shale/lime	1190	1289
lime	1289	1350