

WICHITA BRANCH
KANSAS DRILLERS LOG

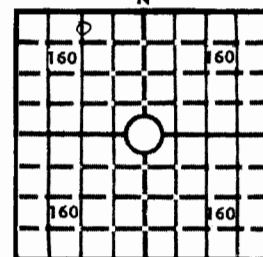
15-07-20055

S. 5 T. 19 R. 7 E

Loc. C N $\frac{1}{2}$ NW $\frac{1}{2}$

County Chase

640 Acres



Elev.: Gr.

DF KB

API No. 15 — 017 — 20055
County Number

Operator

BMG, Inc./

Address

1400 Metro Bank Bldg, 475 17th St., Denver, CO 80202

Well No.

1-5

Lease Name

Hughes

Footage Location

feet from (N) (S) line

feet from (E) (W) line

Principal Contractor

B & N Drilling Company

Geologist

Bill Grant

Spud Date

8/29/76

Total Depth

545'

P.B.T.D.

Date Completed

8/31/76

Oil Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 $\frac{1}{2}$ "	7"		116'			
Temporarily Abandon							

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			Not perforated		
Size	Setting depth	Packer set at			

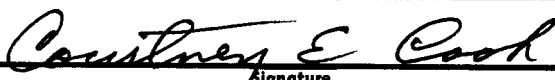
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
None					
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFPB
	bbls.	MCF	bbls.		
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		
Possible rework					

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator BMG, INC.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:	
Well No. # 1-5	Lease Name Hughes	T.A.	
S 5 T 19 R 7 E W			
WELL LOG		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME
top soil	00	8	
lime	8	18	
lime/shale	18	23	
shale	23	53	
lime/shale	53	90	
red rock	90	110	
lime	110	120	
shale	120	181	
lime/shale	181	186	
lime	186	198	
lime/shale	198	208	
lime	208	213	
shale	213	216	
lime	216	232	
shale/lime	232	238	
lime	238	243	
black slate	243	244	
lime	244	245	
shale/sand	245	249	
lime/shale	249	252	
shale/sand	252	260	
lime	260	272	
shale	272	298	
lime	298	318	
lime	318	320	
shale	320	338	
sand	338	340	
sand/shale	340	345	
shaley lime	345	353	
lime	353	354	
sand/shale	354	362	
shaley lime	362	364	
shale	364	375	
lime	375	378	
shale	378	387	
lime	387	390	
shale/lime	390	393	
lime	393	395	
sand	395	407	
shale	407	448	
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.			
Date Received	 Signature Production Manager Title January 13, 1978 Date		

298801

BMG, INC.
1-5 Hughes
5-19-7E

5-19-7E

lime	448	450
shale	450	460
shaley lime	460	485
lime	485	489
shaley lime	489	496
lime	496	499
shale/lime	499	545