

AMERICAN ENERGIES CORPORATION
WORKOVER REPORT
FANKHOUSER #1-33

LOCATION: SE NE
Section 33-T19S-R7E

COUNTY: Chase County, Kansas

CONTRACTOR: Hurricane Well Service

10/18/02 M.I.D.D.P.U. Hurricane Well service. Rigged up, ran wire line to see where seating nipple is setting. Seating nipple set @ 910'. Swabbed for 2 ½ hours from 910'. Recovered approximately 35 bbls of fluid with very good show of gas. PSI on casing 150#. Swabbing rate approximately 4 BPH, but well would not kick on its own. SION

10/19/02 Shut-In – Saturday

10/20/02 Shut-In – Sunday

10/21/02 Over night PSI: Casing: 180#, Tubing: 180#. Blew down, did not kick any fluid. T.O.H. with tubing, 31 jts, 1 seating nipple, 1 – 15' mud anchor 989'. T.I.H. with 3 7/8" bit, drilling collar and tubing. Tagged bottom at 1008'. Drilling rubber metal and 32' of hard cement to 1040'. Still drilling cement. SION

10/22/02 Drilling hard cement to 1160', then clean open hole to 1181', very hard bottom, circulated clean. Pulled 6 jts, set bit on bottom of 4 ½" casing. Swabbed 3 times, recovered 8 bbls fluid. SION

10/23/02 Shut-In – could not get to rig – too much rain and mud!

10/24/02 Overnight PSI: Casing: 0#, Tubing had a little puff. Swab approx. 40 bbls with show of gas. Casing PSI: 100#. Swab 3-4 BPH but well wouldn't kick. SION

10/25/02 Overnight PSI: Casing: 300#, Tubing: 200#. Blew down in a matter of minutes. TIH with bit to bottom, circulate clean. TOH with bit, drilling collar and 2 3/8" tubing. TIH with 36 joints 2 7/8" tubing (used & tested), tubing guide shoe, 10' tubing sub, 6' tubing sub. Set @ 1181'. Cement with 25 sacks class A cement. Plug down @ 3:30 PM.
SION

10/26/02 Shut-In

10/27/02 Shut-In

10/28/02 Ran casing collar log and perf @ 1154'-1162', 2 shots per foot. Swab dry with good show of gas. Treat with 1500 gal NE 15% acid. Broke @ 250#, treat @ 2 bbl/min @ 400#. ISIP 200#. Pressure drop: 100# PSI in 15 min. Open to pit, flowed to pit for 3 hrs through 1" valve @ 110#. SION.

10/29/02 Over night Pressure Shut-in 400#. Open up and blew to pit for 2 ½ hours through ¾" plate. Leveled off at 80#. Well cleaned up. Shut in 10 min., PSI 380#. Rig down and moved off. Well shut in.