

AMERICAN ENERGIES CORPORATION

DRILLING AND COMPLETION REPORT

WOOD "A" #1

LOCATION: W/2 W/2 NW NW
Section 33-T19S-R7E

SURFACE CASING: 7" 20#
Used casing at 77'

COUNTY: Chase County, Kansas

PRODUCTION CASING: 4 1/2" set @ 1243'
31 jts used

CONTRACTOR: McPherson Drilling 620-229-0216
Driller's Cell - 620-229-0206

GEOLOGIST: Frank Mize's Cell - 316-258-2000

G.L.: 1236' **K.B.:** None

NOTIFY: Mike Adams - 684-2638
Bernie Peterson
D & D Investment

SPUD DATE: 10/21/02
COMPLETION DATE:

REFERENCE WELLS:
#1 AEC, Giger "B" #1,
2240' FSL & 400' FEL Sec. 29-19-7E
#2 BMG, Fankhouser #1-33,
C-SE-NE Sec. 33-19-7E
#3 AEC, Giger "A" #1,
N/2-N/2-S/2 Sec. 28-19-7E

FORMATION:	SAMPLE LOG:		ELECTRIC LOG TOPS:		COMPARISON:		
					#1	#2	#3
Admire			160	+1076	+3	-11	-2
Indian Cave			231	+1003	+2	-13	-5
Tarkio			280	+956	+2	-11	-2
Emporia			336	+900	+2	-8	---
Severy			586	+690	-5	+1	---
Topeka			536	+650	-1	-3	+1
Lecompton			744	+492	-1	-4	---
Oread			866	+370	-3	-3	+4
Heebner	899	+337	898	-338	---	-1	+2
Douglas	925	+311	924	+312	-1	-1	+1
Ireland "A"	993	+247	991	+245	+4	-6	---
Lansing	1166	+70	1167	+69	---	---	-2
RTD:							

10/21/02 M.I.R.U. McPherson Drilling. Drilled 11" surface hole. Spud at 2:00 p.m. 10/21/02. Set 3 jts, surface pipe at 77'. Cemented with 50 sx common 2% CC. Cement circulated to surface.

10/22/02 Waiting on new drilling bit. At 80', have not drilled out from under surface.

10/23/02 Have new bit, should be drilling by 10:30 a.m.

10/25/02 Drilling @ 400'

10/26/02 Drilling @ 846' - Show of gas in drilling fluid.

10/28/02 Drilling @ 1108' - Good show of gas in drilling fluid.

10/29/02 Drilling @ 1240' - TD @ 1250', preparing to log. Ran 31 jts used tested 4 1/2" csg. Set @ 1243', cemented with 150 sx USC cement Plug down at 5:45 pm. Cement did circulate to surface. SION.

COMPLETION REPORT

11/01/02 M.I.D.D.P.U. Hurricane Well Service. Rigged up. Moved in tubing, racked up. SION

11/02/02 Shut-In for Weekend

11/03/02 Shut-In for Weekend

11/04/02 Ran 39 jts used and tested 2 7/8" tubing set @ 1163'. Rigged up Log-Tech. Ran CCL and Perforated @ 1206-1210' - 2 shots per foot and 1190-1194' - 2 shots per foot. Treated with 2000 gallons 15% NE Acid with 20 balls. Pumped 500 gallons over perms, broke @ 1800#, treated @ 3 1/2 BPM 750#. Started 1500 gallons with 20 balls - 3 1/2 BPM 750# - ball off 1200# bled off. Pumped 3 1/2 BPM @ 1150# - ball off, pump @ 3 1/2 BPM @ 900# - ball off. Finish pumping 750# @ 3 1/2 BPM. ISIP: 250#. In 15 minutes PSI dropped to 125#. Flowed 60 bbl load back to pit. 3 1/2 hour flowing thru 3/4" orifice - 80# on tubing, 165# on Casing. SION.

11/05/02 Overnight PSI: Tubing - 490#, Casing - 480#. Opened up and blow to pit for 1 1/2 hours, PSI leveled out @ 175# on casing, 80# on tubing. Rigged down, moved off. Shut-In.