

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5399
Name: American Energies Corporation
Address: 155 North Market, Suite 710
City/State/Zip: Wichita, Kansas 67202
Purchaser: Williams Pipeline Central
Operator Contact Person: Alan L. DeGood, President
Phone: (316) 263-5785
Contractor: Name: McPherson Drilling Company
License: 5495
Wellsite Geologist: Frank Mize
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
11/06/01 11/15/01 11/21/01
Spud Date or _____ Date Reached TD _____ Completion Date or
Recompletion Date _____ Recompletion Date _____

API No. 15 - 017-20816-0000
County: Chase
SW SW SW Sec. 21 Twp. 19S S. R. 7E East West
330 feet from N (circle one) Line of Section
330 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Ward Ranch Well #: A #1
Field Name: Elmdale
Producing Formation: Lansing
Elevation: Ground: 1305 Kelly Bushing: None
Total Depth: 1325' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 4 jts 7" 20# set @ 153.65 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1322'
feet depth to Surface w/ 150 sx cmt.
Drilling Fluid Management Plan Alc 1/28 5.92-02
(Data must be collected from the Reserve Pit) Approx.
Chloride content 1600 ppm Fluid volume 80 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan L. DeGood
Title: Alan L. DeGood President Date: 1-21-02
Subscribed and sworn to before me this 21st day of January,
2002.
Notary Public: Melinda S. Wooten
Date Commission Expires: 3-12-04

 MELINDA S. WOOTEN
3-12-04

KCC Office Use ONLY
NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: American Energies Corporation Lease Name: Ward Ranch Well #: _____
 Sec. 21 Twp. 19S S. R. 7E East West County: Chase

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Well Log surveys. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No Name Top Datum
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 See Attachment

List All E. Logs Run:

Dual Induction

Dual Compensated Porosity

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	9 1/2"	7"	23#	153.65'	Class A	85	3% CaCL 25 #/sx Flowseal
Production	6 1/4"	4 1/2"	10.5#	1322.30'	Class A	150	4#/sx Gilsonite 2% gel, 1% CaCl2

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	Lansing "B" 1287 - 1295	1000 gallons 15% HCL	1287-1295

TUBING RECORD	Size	Set At	Packer At	Liner Run
40 jts	2 3/8"	1284.73'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
1/14/02	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	-0-	40	5	

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify)

AMERICAN ENERGIES CORPORATION

DRILLING AND COMPLETION REPORT

WARD RANCH "A" #1

LOCATION:	SW SW SW Section 21-T19S-R7E	SURFACE CASING: 4 jts 7" X 23# set at 153.65'
COUNTY:	Chase County, Kansas	PRODUCTION CASING: 4 ½" 10.5# @ 1322.30'
CONTRACTOR:	McPherson Drilling	G.L.: 1310 K.B.:
GEOLOGIST:		SPUD DATE: 11/06/01
NOTIFY:	Tejas Energy Resources, Inc. Bernie Peterson D & D Investment W. Mike Adams	COMPLETION DATE:
		REFERENCE WELLS:
		#1 AEC's Marshall A #1 – C S/2 NE NW Section 28-19S-7E
		#2 BMG's Kissel #1-29 – 50'N of SE NE Section 29-19S-7E
		#3 Stanolind's Davis #1K – 100' SW of C Section 29-19S-7E

FORMATION:	SAMPLE LOG:	ELECTRIC LOG TOPS:	#1	#2	#3
Oread	951 +354	951 +354	-14	-14	-4
Heebner	983 +322	982 +323	-12	-13	-9
Douglas	1007 +298	1005 +300	-13	-11	-1
Lansing	1250 +55	1250 +55	-15	-12	-5

11/03/01 Moved location 200' to east due to rocks. Dig mud and reserve pits with Steadman. Will shoot new elevation. SDFN

11/07/01 SDFN - MIRU – McPherson Drilling. PU 8 ¾" insert bit. Spud well @ 4:30 p.m. 11/06/01 Drill to 12'

11/08/01 WOC - Dogleg @ about 15' due to rock ledge. Ream and straighten hole. Drilled to 65' – lost circulation. RU to air drill in tandem with mud. Drill to 160' with partial returns. POH with bit. PU and run 4 jts X 7" X 23# casing to 153.65'. RU Blue Star Cementers. Mixed and pumped 75 sx Class A cement X 3% caCl2 with .25#/sx. Flow seal lost circulation material. Established good circulation. After pumping cement, cement fell back in annulus. Waited 10 minutes for hole to heal and cement to take set. Pumped 10 sx down annulus. Hole standing full. RD Bluestar.

11/09/01 SDFN - PU 6 ¼" insert bit. TIH and hit green cement at 135'. Drilled to hard cement at 145'. Drill with muddy water to 618'. SDFN

11/10/01 SDFWE @ 978' 7:00 a.m.

11/11/01 SDFWE

11/12/01 SDFWE @ 978' 7:00 a.m.

11/13/01 SDFN @ 1098' 7:00 a.m., hole may be deviated. Will run a straight hole @ T.D.

11/14/01 SDFN @ 1298'.

11/15/01 Drilled to 1325', Ran Dual Induction and Compensated Density Neutron Logs. At 7:00 a.m., shut down for drilling line repairs.

11/17/01 PU4 ½" float Shoe and 36 jts X 4 ½" X 10.50#/ft casing and RIH. Set casing @ 1322.30' GL. Installed centralizer at 1282'. Installed fingered cement basket @ 370'. RU Bluestar, cemented with 150 sx class A with 4#/sx Gilsonite (LCM), 2% gel and 1% CaCl2. Good cement returns to surface. RD Bluestar. RDMO McPherson Drilling Rig.