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SEP 11 2005

KANSAS CORPORATION COMMISSION  
OIL & GAS DIVISION

Form ACO-1

September 1999

Form Must Be Typed

KCC WICHITA WELL COMPLETION FORM

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5399

Name: American Energies Corporation

Address: 155 North Market, Suite 710

City/State/Zip: Wichita, KS 67202

Purchaser: Alkan Pipeline

Operator Contact Person: Alan L. DeGood

Phone: (316) (316) 263-5785

Contractor: Name: McPherson Drilling

License: 5495

Wellsite Geologist: None

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Benson Mineral Group, Inc.

Well Name: #1-27 Thurston

Original Comp. Date: 1/30/1977 Original Total Depth: 1185

Deepening  Re-perf.  Conv. To Enhr/SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>11/10/2002</u>	<u>11/12/02</u>	<u>02/25/03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API NO. 15 - 15-015-20-092-0001

County: Chase

C SW - SW - Sec. 27 S. R. 19  East  West

660 feet from (S) N (circle one) Line of Section

660 feet from E / (N) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)

Lease Name: Thurston Well #: 1-27

Field Name: Elmdale

Producing Formation: Lansing

Elevation: Ground: 1200' Kelly Bushing: \_\_\_\_\_

Total Depth: 1205' Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 7" 20 # @ 108' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)

Chloride content 1200 ppm Fluid volume 800 bbls

Dewatering method used Water hauled to Stauffer #2-35 SWD

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: American Energies Corporation

Lease Name: Stauffer 2-35 License No.: 5399

Quarter NE Sec 35 Twp 19 S. R. 7E  East  West

County: Chase Docket No.: D24,947

**INSTRUCTIONS:** An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan L. DeGood

Title: Alan L. DeGood, President Date: 09/19/05

Subscribed and sworn to before me this 19th day of September, 2005

Notary Public: Melinda S. Wooten

Date Commission Expires: Melinda S. Wooten, Notary Exp. 3/12/08

**KCC Office Use ONLY**

No Letter of Confidentiality Attached

If Denied, Yes  No  Date: \_\_\_\_\_

Wireline Log Received

UIC Distribution

**MELINDA S. WOOTEN**  
Notary Public • State of Kansas  
My Appt. Expires 3-12-08

