

14-1-14E^R *Enl*

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7183 EXPIRATION DATE June 30, 1983

OPERATOR Roxy Resources Inc. API NO. 15-131-20,046

ADDRESS 1625 Broadway, Suite 1800 COUNTY Nemaha

Denver, Colorado 80202 FIELD _____

** CONTACT PERSON Stephen A. Lieberman PROD. FORMATION _____
PHONE 303/629-8741

PURCHASER _____ LEASE Schneider

ADDRESS _____ WELL NO. 1-14

WELL LOCATION _____

DRILLING Brandt Drilling Co., Inc. 1030 Ft. from South Line and

CONTRACTOR 1200 Douglas Building 1560 Ft. from West Line of

ADDRESS 104 S. Broadway the SW (Qtr.) SEC 14 TWP 1S RGE 14E.

Wichita, Kansas 67202

PLUGGING Brandt Drilling Co., Inc.

CONTRACTOR _____

ADDRESS (given above)

TOTAL DEPTH 3933' PBTD _____

SPUD DATE 12-3-82 DATE COMPLETED 12-13-82

ELEV: GR 1199 DF _____ KB 1205

DRILLED WITH ~~XXXXXXXX~~ (ROTARY) ~~XXXXXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 255 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, /Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

		14	

(Office Use Only)

KCC
KGS

SWD/REP _____
PLG. _____

A F F I D A V I T

Timothy E. Brandt, being of lawful age, hereby certifies

that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Roxy Resources Inc. LEASE Schneider SEC. 14 TWP. 1S RGE. 14E

WELL NO. 1-14

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Surface Soil & Sand	0	120	LS.KS.	1185'
Shale & Lime	120	205	MISS. LM.	2456'
Shale & Sand	205	240	HUNTON	2768'
Siltstone, trace red shale	240	280'	VIOLA	3479'
Shales	280	340	ARBUCKLE	3823'
Lime w/streaks shale	340	380	PRECAMBRIAN	3903'
Sand; some tan to grey limes	380	400		
Lime & grey shale	400	460		
Red shale with white lime	460	520		
Grey shales with grey limes	520	680		
Dense Lime & grey shales	680	800		
Chalky Lime	800	840		
Red & yellow Shales	840	900		
Grey & tan shale	900	940		
White & chalky Lime & grey shales	940	990		
Limes, white to light grey	990	1300		
Shales, interbedded with sands	1300	2100		
Dolomite & fine-grained sand	2100	2150		
Chert & Shale	2150	2340		
Shale, brown; & dolomite	2340	2446		
Lime, chalky in part	2446	2546		
Dolomite & Lime	2546	2682		
Lime & Shales	2682	2860		
Dolomites & Limes	2860	3020		
Chert, Dolomite & Shale	3020	3076		
Shale & sand grains	3076	3133		
Dolomite, grey chert	3133	3302		
Dolomite & some sand clusters	3302	3402		
Dolomite, limy & sand	3402	3486		
Sand & some dolomite	3486	3544		
Quartz	3544	3556		
Lime & Quartz	3556	3680		
Shale, some quartz	3680	3790		
Dolomite, some shale & quartz	3790	3902		
Shale & Lime	3902	3933		
Rotary Total Depth		3933		
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/2"	8-5/8'		255	Class "A"	200	2% CaCl ¼ Sx D-29

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD