

22-1-156 4/19/85

6-17-86 KCC

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

API NO. 15-013-20.013

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License #
Name James K. Anderson, Inc.
Address One Galleria Tower
Suite 1770
City/State/Zip Dallas, TX 75240

Purchaser.....

Operator Contact Person James R. Anderson
Phone 214-387-8200

Contractor: License # 5840
Name Brandt Drilling Co., Inc.

Wellsite Geologist Mark A. Rainer
Phone 214-387-8200

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
3-5-85 3-16-85 3-17-85
Spud Date Date Reached TD Completion Date
3700' 3700'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 350 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

County Brown
NW NW NW Sec 22 Twp 1S Rge 15 East West

49.50 Ft North from Southeast Corner of Section
49.50 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Dornes Well # 1

Field Name Wildcat

Producing Formation NONE

Elevation: Ground 1032 KB 1037

Section Plat

										5280
										4950
										4620
										4290
										3960
										3630
										3300
										2970
										2640
										2310
										1980
										1650
										1320
										990
										660
										330

RELEASED

Date: JUL 1 1988

FROM CONFIDENTIAL

MAY 0 1988
JUL 10 1988
STATE CORPORATION COMMISSION
WICHITA BRANCH
APR 19 1985
WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West 100' East of location
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form w/ all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name James K. Anderson, Inc Lease Name Dornes Well # 1

Sec. 22 Twp. 1S Rge. 15 East West County Brown

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

"SEE ATTACHED"

Name Top Bottom
Top Lansing — 1042'
Base Kansas City — 1372'
Top Mississippian — 2254'
Top Kinderhook — 2410'
Top Huntan — 2677'
Top Maquoketa — 2380'
Top Ukla — 3362'
Top Simpson — 3463'
Top Ar buckle — 3648'

CASING RECORD [] New [] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Row 1: Surface, 12 1/4, 8 5/8", 23, 350, Class A, 245, 3% CACL, 1% FloSeal.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Table with 3 columns: Shots Per Foot, Specify Footage of Each Interval Perforated, (Amount and Kind of Material Used), Depth.

TUBING RECORD Size Set At Packer at Liner Run [] Yes [] No

Date of First Production Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (explain)