



Ricketts Testing, Inc.

Company RANGE OIL COMPANY, INC. Lease & Well No. BOESE #1
 Elevation 1472 G.L. Formation _____ Ticket No. 2683
 Date 9-8-06 Sec. 15 Twp. 20S Range 1E County MARION State KS
 Test Approved by ROGER MARTIN Ricketts Representative RICHARD HOLTZ

Formation Test No. 1 Interval Tested from 2756 ft. to 2809 ft. Total Depth 2809 ft.
 Packer Depth 2756 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Packer Depth 2751 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.

Top Recorder Depth (Inside) 2761 ft. Recorder Number W1119 Cap. 10000
 Bottom Recorder Depth (Outside) 2764 ft. Recorder Number 13564 Cap. 4475
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____

Drilling Contractor SUMMIT DRILLING RIG #1 Drill Collar Length 279 I.D. 2.25 in.
 Mud Type CHEMICAL Viscosity 51 Weight Pipe Length _____ I.D. _____ in.
 Weight 9.2 Water Loss 8.0 cc. Drill Pipe Length 2450 I.D. 3.25 in.
 Chlorides _____ P.P.M. Test Tool Length 27 ft. Tool Size 5 1/2 in.
 Jars: Make STERLING Serial Number 808 Anchor Length 53 ft. Size 5 1/2 in.
 Old Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Gravity Oil _____ Main Hole Size 7 7/8 in. Tool Joint Size 3 1/2 XH in.

Flow: WEAK BLOW BUILDING TO A STRONG BLOW, GAS TO SURFACE IN 20 MINUTES INITIAL FLOW PERIOD.
WEAK BLOW BUILDING TO A STRONG BLOW, BOTTOM OF BUCKET, IN 28 MINUTES FINAL FLOW PERIOD.
NO BLOW BACK FINAL SHUT-IN.

Recovered 100 ft. of MUD
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____

Remarks: _____

Time Set Packer (s) 1:49 A.M. Time Started Off Bottom 4:19 A.M. Maximum Temperature 102°
 Initial Hydrostatic Pressure(A) 1343 P.S.I.
 Initial Flow PeriodMinutes 30 (B) 26 P.S.I. to
 (C) 63 P.S.I.
 Initial Closed In PeriodMinutes 30 (D) 205 P.S.I.
 Final Flow PeriodMinutes 30 (E) 64 P.S.I. to
 (F) 65 P.S.I.
 Final Closed In PeriodMinutes 60 (G) 646 P.S.I.
 Final Hydrostatic Pressure(H) 1325 P.S.I.

Pressure Test Report

COMPANY INFORMATION

Company Name Range Oil Company, Inc.
Representative Roger Martin
Phone
Fax
Address

E-Mail Address
Service Company

WELL INFORMATION

Well Name Boese #1
Well Location 15-20-1e N/2 SW SW
Field and Pool Wildcat
Status (Oil, Gas, Water, Injection) Oil and gas
Perforated Intervals
Mid-point of Perforated Intervals (MPP)
Drilling Rig Number Summit #1
Elevations
 Kelly Bushing (KB) 1481KB
 Casing Flange (CF)
 KB-CF
 Ground Level 1472GL
Plug Back Total Depth
Total Depth 2809
Production Casing
Production Tubing

TEST INFORMATION

Type of Test DST #1 2756 to 2809
Date(s) of Test 9-8-2006
Dead-weight Gauge Tubing Pressure
Dead-weight Gauge Casing Pressure
Shut-in Date (Duration) 9-8-2006 30-30-30-60
Date / Time on Bottom 9-8-2006 1:49 am
Date / Time off Bottom 9-8-2006 4:19 am

Probe Serial Number
Probe Offset from End of Tool String
Run Depth at Probe Pressure Port 2761

PRESSURE TEST RESULTS

Maximum Recorded Probe Pressure 1539.3 psig
Maximum Recorded Probe Temperature 102.9 deg F
Final Buildup Pressure
Gradient Survey Information
 Extrapolated Pressure to MPP
 Final Gradient at Depth
Job Number



Company Name Range Oil Company, Inc.
Well Name Boese #1
Type of Test DST #1 2756 to 2809
Date(s) of Test 9-8-2006

COMMENTS

Reported By

Richard Holtz

Initial Flow, weak blow building to strong blow, bottom of bucket in 5 min. gas to surface in 20 min. unable to gauge. No blow back. Final Flow weak blow building to strong blow, Bottom of bucket in 28 min. Recovery: 100' of mud.



Company Name Range Oil Company, Inc.
Well Name Boese #1
Type of Test DST #1 2756 to 2809
Date(s) of Test 9-8-2006

Date	Time	Cum. Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2006/09/09	00:39:05	3.3333	1153.920	97.295
2006/09/09	00:41:05	3.3667	1200.185	97.641
2006/09/09	00:43:05	3.4000	1230.758	98.076
2006/09/09	00:45:05	3.4333	1276.906	98.573
2006/09/09	00:47:05	3.4667	1324.115	99.138
2006/09/09	00:49:05	3.5000	1334.129	100.126
2006/09/09	00:51:05	3.5333	1334.138	100.378
2006/09/09	00:53:05	3.5667	1333.912	100.461
2006/09/09	00:55:05	3.6000	1338.072	100.603
2006/09/09	00:57:05	3.6333	1338.242	100.722
2006/09/09	00:59:05	3.6667	1338.107	100.751
2006/09/09	01:01:05	3.7000	1337.960	100.767
2006/09/09	01:03:05	3.7333	1337.626	100.771
Initial HYD				
2006/09/09	01:04:50	3.7625	1343.072	100.778
2006/09/09	01:05:05	3.7667	1339.774	100.782
2006/09/09	01:07:05	3.8000	658.228	100.776
2006/09/09	01:09:05	3.8333	715.890	100.807
2006/09/09	01:11:05	3.8667	736.594	100.841
2006/09/09	01:13:05	3.9000	1331.050	101.035
2006/09/09	01:15:05	3.9333	1269.819	101.086
2006/09/09	01:17:05	3.9667	1225.037	101.100
2006/09/09	01:19:05	4.0000	1188.397	101.111
2006/09/09	01:21:05	4.0333	1156.902	101.120
2006/09/09	01:23:05	4.0667	1129.102	101.131
2006/09/09	01:25:05	4.1000	1104.180	101.140
2006/09/09	01:27:05	4.1333	1081.462	101.138
2006/09/09	01:29:05	4.1667	1060.661	101.154
2006/09/09	01:31:05	4.2000	1041.893	101.163
2006/09/09	01:33:05	4.2333	891.915	101.167
2006/09/09	01:35:05	4.2667	1334.605	101.266
2006/09/09	01:37:05	4.3000	1286.655	101.284
2006/09/09	01:39:05	4.3333	1247.651	101.298
2006/09/09	01:41:05	4.3667	1214.006	101.302
2006/09/09	01:43:05	4.4000	1173.777	101.313
2006/09/09	01:45:05	4.4333	26.037	101.217
Initial Flow				
2006/09/09	01:45:20	4.4375	26.050	101.169
2006/09/09	01:47:05	4.4667	30.105	101.262
2006/09/09	01:49:05	4.5000	63.154	101.363
2006/09/09	01:51:05	4.5333	50.279	101.426
2006/09/09	01:53:05	4.5667	47.096	101.552
2006/09/09	01:55:05	4.6000	48.623	101.599
2006/09/09	01:57:05	4.6333	54.020	101.626
2006/09/09	01:59:05	4.6667	54.654	101.685
2006/09/09	02:01:05	4.7000	55.319	101.714
2006/09/09	02:03:05	4.7333	58.341	101.746
2006/09/09	02:05:05	4.7667	58.917	101.786
2006/09/09	02:07:05	4.8000	57.456	101.795
2006/09/09	02:09:05	4.8333	58.711	101.799



Company Name Range Oil Company, Inc.
Well Name Boese #1
Type of Test DST #1 2756 to 2809
Date(s) of Test 9-8-2006

Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2006/09/09	02:11:05	4.8667	63.293	101.890
2006/09/09	02:13:05	4.9000	61.462	101.880
Initial Flow				
2006/09/09	02:14:20	4.9208	63.439	101.872
2006/09/09	02:15:05	4.9333	61.817	101.872
2006/09/09	02:17:05	4.9667	77.592	102.034
2006/09/09	02:19:05	5.0000	81.489	102.033
2006/09/09	02:21:05	5.0333	83.995	102.036
2006/09/09	02:23:05	5.0667	88.588	102.036
2006/09/09	02:25:05	5.1000	105.080	102.036
2006/09/09	02:27:05	5.1333	138.002	102.049
2006/09/09	02:29:05	5.1667	145.564	102.060
2006/09/09	02:31:05	5.2000	151.161	102.058
2006/09/09	02:33:05	5.2333	156.836	102.069
2006/09/09	02:35:05	5.2667	162.851	102.072
2006/09/09	02:37:05	5.3000	174.889	102.078
2006/09/09	02:39:05	5.3333	181.368	102.085
2006/09/09	02:41:05	5.3667	189.492	102.094
2006/09/09	02:43:05	5.4000	196.793	102.097
Initial Buildup				
2006/09/09	02:44:20	5.4208	205.298	102.105
2006/09/09	02:45:05	5.4333	65.799	102.079
Final Flow				
2006/09/09	02:45:50	5.4458	64.000	102.072
2006/09/09	02:47:05	5.4667	65.789	102.123
2006/09/09	02:49:05	5.5000	64.911	102.121
2006/09/09	02:51:05	5.5333	64.841	102.119
2006/09/09	02:53:05	5.5667	64.798	102.126
2006/09/09	02:55:05	5.6000	75.693	102.135
2006/09/09	02:57:05	5.6333	63.371	102.164
2006/09/09	02:59:05	5.6667	64.645	102.240
2006/09/09	03:01:05	5.7000	65.748	102.276
2006/09/09	03:03:05	5.7333	64.249	102.285
2006/09/09	03:05:05	5.7667	65.201	102.295
2006/09/09	03:07:05	5.8000	65.471	102.297
2006/09/09	03:09:05	5.8333	64.977	102.303
2006/09/09	03:11:05	5.8667	64.836	102.312
2006/09/09	03:13:05	5.9000	68.804	102.317
2006/09/09	03:15:05	5.9333	65.668	102.324
Final Flow				
2006/09/09	03:16:50	5.9625	65.114	102.326
2006/09/09	03:17:05	5.9667	72.184	102.326
2006/09/09	03:19:05	6.0000	118.345	102.342
2006/09/09	03:21:05	6.0333	152.593	102.355
2006/09/09	03:23:05	6.0667	185.251	102.366
2006/09/09	03:25:05	6.1000	217.971	102.384
2006/09/09	03:27:05	6.1333	251.119	102.402
2006/09/09	03:29:05	6.1667	281.947	102.411
2006/09/09	03:31:05	6.2000	312.970	102.432
2006/09/09	03:33:05	6.2333	339.559	102.443



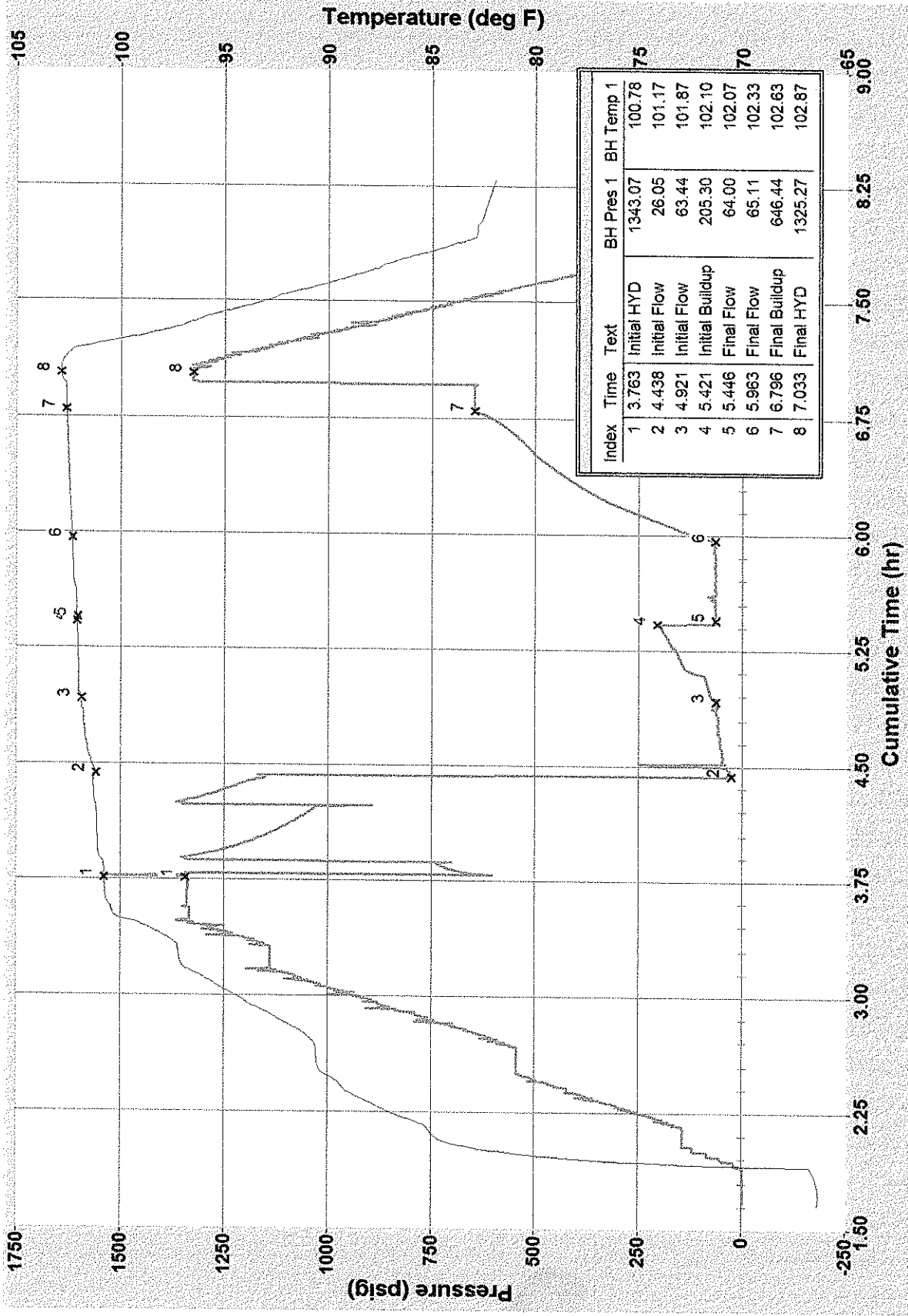
Company Name Range Oil Company, Inc.
Well Name Boese #1
Type of Test DST #1 2756 to 2809
Date(s) of Test 9-8-2006

Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2006/09/09	03:35:05	6.2667	361.216	102.456
2006/09/09	03:37:05	6.3000	382.756	102.466
2006/09/09	03:39:05	6.3333	402.693	102.484
2006/09/09	03:41:05	6.3667	421.595	102.492
2006/09/09	03:43:05	6.4000	440.330	102.502
2006/09/09	03:45:05	6.4333	458.309	102.510
2006/09/09	03:47:05	6.4667	475.770	102.524
2006/09/09	03:49:05	6.5000	492.918	102.533
2006/09/09	03:51:05	6.5333	504.656	102.544
2006/09/09	03:53:05	6.5667	516.178	102.551
2006/09/09	03:55:05	6.6000	529.290	102.564
2006/09/09	03:57:05	6.6333	543.379	102.571
2006/09/09	03:59:05	6.6667	558.795	102.580
2006/09/09	04:01:05	6.7000	575.055	102.596
2006/09/09	04:03:05	6.7333	594.685	102.605
2006/09/09	04:05:05	6.7667	618.060	102.616
Final Buildup				
2006/09/09	04:06:50	6.7958	646.442	102.630
2006/09/09	04:07:05	6.8000	646.541	102.627
2006/09/09	04:09:05	6.8333	647.169	102.636
2006/09/09	04:11:05	6.8667	647.657	102.646
2006/09/09	04:13:05	6.9000	647.834	102.646
2006/09/09	04:15:05	6.9333	648.016	102.655
2006/09/09	04:17:05	6.9667	639.380	102.655
2006/09/09	04:19:05	7.0000	1325.545	102.844
Final HYD				
2006/09/09	04:21:05	7.0333	1325.266	102.873
2006/09/09	04:23:05	7.0667	1298.206	102.875
2006/09/09	04:25:05	7.1000	1275.374	102.823
2006/09/09	04:27:05	7.1333	1237.781	102.672
2006/09/09	04:29:05	7.1667	1204.994	102.425
2006/09/09	04:31:05	7.2000	1133.366	101.809
2006/09/09	04:33:05	7.2333	1103.426	100.663
2006/09/09	04:35:05	7.2667	1037.118	99.217
2006/09/09	04:37:05	7.3000	998.625	98.202
2006/09/09	04:39:05	7.3333	946.325	97.169
2006/09/09	04:41:05	7.3667	880.033	96.467
2006/09/09	04:43:05	7.4000	847.785	95.767
2006/09/09	04:45:05	7.4333	792.580	94.924
2006/09/09	04:47:05	7.4667	718.853	93.904
2006/09/09	04:49:05	7.5000	686.344	93.060
2006/09/09	04:51:05	7.5333	623.329	92.336
2006/09/09	04:53:05	7.5667	583.788	91.387
2006/09/09	04:55:05	7.6000	536.819	90.435
2006/09/09	04:57:05	7.6333	471.265	89.541
2006/09/09	04:59:05	7.6667	413.706	88.727
2006/09/09	05:01:05	7.7000	368.747	87.922
2006/09/09	05:03:05	7.7333	332.856	87.339
2006/09/09	05:05:05	7.7667	285.506	86.605
2006/09/09	05:07:05	7.8000	229.456	85.732



Company Name Range Oil Company, Inc.
 Well Name Boese #1
 Type of Test DST #1 2756 to 2809
 Date(s) of Test 9-8-2006

Boese #1 DST #1





Ricketts Testing, Inc.

Company RANGE OIL COMPANY, INC. Lease & Well No. BOESE #1
 Elevation 1472 G.L. Formation MISSISSIPPI OSAGE Ticket No. 2684
 Date 9-8-06 Sec. 15 Twp. 20S Range 1E County MARION State KS
 Test Approved by ROGER MARTIN Ricketts Representative RICHARD HOLTZ

Formation Test No. 2 Interval Tested from 2755 ft. to 2814 ft. Total Depth 2814 ft.
 Packer Depth 2755 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Packer Depth 2750 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.

Top Recorder Depth (Inside) 2760 ft. Recorder Number W1119 Cap. 10000
 Bottom Recorder Depth (Outside) 2763 ft. Recorder Number 13564 Cap. 4475
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____

Drilling Contractor SUMMIT DRILLING RIG #1 Drill Collar Length 279 I.D. 2.25 in.
 Mud Type CHEMICAL Viscosity 52 Weight Pipe Length _____ I.D. _____ in.
 Weight 9.3 Water Loss _____ cc. Drill Pipe Length 2449 I.D. 3.25 in.
 Chlorides _____ P.P.M. Test Tool Length 27 ft. Tool Size 5 1/2 in.
 Jars: Make STERLING Serial Number 808 Anchor Length 59 ft. Size 5 1/2 in.
 Old Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Gravity Oil _____ Main Hole Size 7 7/8 in. Tool Joint Size 3 1/2 XH in.

Flow: STRONG BLOW IN 1 MINUTE INITIAL FLOW PERIOD. WEAK BLOW BACK INITIAL SHUT-IN. WEAK BLOW BUILDING TO A STRONG BLOW IN 5 MINUTES FINAL FLOW PERIOD. GAS TO SURFACE IN 8 MINUTES, GAUGED 6,270 CFPD DOWN TO 528 CFPD. NO BLOW BACK FINAL SHUT-IN.

Recovered 1660 ft. of MUD CUT WATER.
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____

Remarks: DST FLUID CHLORIDES 31,000 PPM

Time Set Packer (s) 3:35 P.M. Time Started Off Bottom 6:35 P.M. Maximum Temperature 105°
 Initial Hydrostatic Pressure(A) 1330 P.S.I.
 Initial Flow PeriodMinutes 30 (B) 118 P.S.I. to
 (C) 435 P.S.I.
 Initial Closed In PeriodMinutes 30 (D) 648 P.S.I.
 Final Flow PeriodMinutes 60 (E) 393 P.S.I. to
 (F) 607 P.S.I.
 Final Closed In PeriodMinutes 60 (G) 648 P.S.I.
 Final Hydrostatic Pressure(H) 1312 P.S.I.



Ricketts Testing, Inc.

GAS FLOW REPORT

Date 9-8-06 Ticket 2684 Company RANGE OIL COMPANY, INC.
 Well Name and No. BOESE #1 Dst No. 2 Interval Tested 2755 - 2814
 County MARION State KANSAS Sec. 15 Twp. 20S Rg. 1E

Time Gauge Pre-Flow	Time Gauge in Min.	P.S.I on Merla Orifice Well Tester	P.S.I on Pitot Tester	P.S.I on Side Static Tester	P.S.I on U-Tube Tester	Description of Flow
PRE FLOW						

1/2" ORIFICE			SECOND FLOW			
4:45	10	1 IOW				6,270 CFPD
1/8" ORIFICE						
4:55	20	7.5 IOW				1,450 CFPD
5:05	30	6.5 IOW				1,340 CFPD
5:15	40	1 IOW				528 CFPD

GAS BOTTLE

Serial No. _____ Date Bottle Filled _____ Date to be Invoiced _____

Requisition and Provisions for high pressure steel gas bottles. Ricketts Testing shall not be liable for damage of any kind to property or personnel of the one whom gas bottle is filled or for any loss suffered or sustained directly or indirectly through the use of these bottles. By signing of this ticket showing receipt of a gas testing bottle, the undersigned agrees for himself and as agent for operator, to return this bottle to Ricketts Testing within thirty (30) days free of charge or be invoiced in the amount of \$75.00 (total charge). Should valve or seal plug be missing or damaged beyond repair, operator shall be invoiced for repairs at our invoiced price.

All charges subject to 1½% per month, equal to 18% interest per annum after 30 days from date of invoice. Any expense incurred for collection will be added to the original amount.

COMPANY'S NAME _____

Authorized by _____

Pressure Test Report

COMPANY INFORMATION

Company Name	Range Oil Company, Inc
Representative	Roger Martin
Phone	
Fax	
Address	

E-Mail Address
Service Company

WELL INFORMATION

Well Name	Boese #1
Well Location	15-20-1e N/2 SW SW
Field and Pool	Wildcat
Status (Oil, Gas, Water, Injection)	Oil and Gas
Perforated Intervals	
Mid-point of Perforated Intervals (MPP)	
Drilling Rig Number	Summit #1
Elevations	
Kelly Bushing (KB)	1480KB
Casing Flange (CF)	
KB-CF	
Ground Level	1470GL
Plug Back Total Depth	
Total Depth	2814
Production Casing	
Production Tubing	

TEST INFORMATION

Type of Test	DST #2 2755 to 2814
Date(s) of Test	9-8-2006
Dead-weight Gauge Tubing Pressure	
Dead-weight Gauge Casing Pressure	
Shut-in Date (Duration)	9-8-2006 30-30-60-60
Date / Time on Bottom	9-8-2006 3:35 pm
Date / Time off Bottom	9-8-2006 6:35 pm

Probe Serial Number	
Probe Offset from End of Tool String	
Run Depth at Probe Pressure Port	2760

PRESSURE TEST RESULTS

Maximum Recorded Probe Pressure	1402.1 psig
Maximum Recorded Probe Temperature	105.1 deg F
Final Buildup Pressure	
Gradient Survey Information	
Extrapolated Pressure to MPP	
Final Gradient at Depth	
Job Number	



Company Name Range Oil Company, Inc
Well Name Boese #1
Type of Test DST #2 2755 to2814
Date(s) of Test 9-8-2006

COMMENTS

Reported By

Richard Holtz

Initial Flow, strong blow, bottom of bucket in 1 min. weak blow back. Final Flow, weak blow building to strong, bottom of bucket in 5 min. Gas to surface in 8 min. into final flow. Gas gauged in the ranges of 6.27 MCF/D at 10 min. 1.45MCF/D at 20 min. , 1.34 MCF/D at 30 min. and .528MCF/D at 40 min.
Recovery: 1660' of mud cut water. Chlorides on water were 31,000 ppm.



Company Name Range Oil Company, Inc
Well Name Boese #1
Type of Test DST #2
Date(s) of Test 9-8-2006

Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2006/09/08	15:06:05	1.6667	962.539	91.976
2006/09/08	15:08:05	1.7000	995.743	92.368
2006/09/08	15:10:05	1.7333	1040.916	92.743
2006/09/08	15:12:05	1.7667	1085.592	93.162
2006/09/08	15:14:05	1.8000	1131.324	93.605
2006/09/08	15:16:05	1.8333	1175.500	94.046
2006/09/08	15:18:05	1.8667	1204.853	94.402
2006/09/08	15:20:05	1.9000	1249.821	94.845
2006/09/08	15:22:05	1.9333	1277.501	95.193
2006/09/08	15:24:05	1.9667	1327.505	95.437
2006/09/08	15:26:05	2.0000	1333.285	95.720
2006/09/08	15:28:05	2.0333	1331.521	95.864
2006/09/08	15:30:05	2.0667	1330.408	95.961
Initial HYD				
2006/09/08	15:30:20	2.0708	1330.318	95.968
2006/09/08	15:32:05	2.1000	1345.152	96.035
2006/09/08	15:34:05	2.1333	1352.809	96.143
Initial Flow				
2006/09/08	15:35:35	2.1583	118.508	96.474
2006/09/08	15:36:05	2.1667	125.758	96.766
2006/09/08	15:38:05	2.2000	200.163	97.614
2006/09/08	15:40:05	2.2333	254.153	98.069
2006/09/08	15:42:05	2.2667	272.053	99.061
2006/09/08	15:44:05	2.3000	276.171	100.125
2006/09/08	15:46:05	2.3333	292.031	100.317
2006/09/08	15:48:05	2.3667	311.367	100.884
2006/09/08	15:50:05	2.4000	339.274	101.507
2006/09/08	15:52:05	2.4333	353.087	102.241
2006/09/08	15:54:05	2.4667	377.058	102.830
2006/09/08	15:56:05	2.5000	398.310	102.990
2006/09/08	15:58:05	2.5333	411.233	103.212
2006/09/08	16:00:05	2.5667	417.114	103.494
2006/09/08	16:02:05	2.6000	423.455	103.705
2006/09/08	16:04:05	2.6333	427.192	103.885
Initial Flow				
2006/09/08	16:05:35	2.6583	435.573	104.016
2006/09/08	16:06:05	2.6667	438.632	104.049
2006/09/08	16:08:05	2.7000	640.494	104.103
2006/09/08	16:10:05	2.7333	646.603	103.977
2006/09/08	16:12:05	2.7667	647.634	103.867
2006/09/08	16:14:05	2.8000	648.099	103.780
2006/09/08	16:16:05	2.8333	648.253	103.717
2006/09/08	16:18:05	2.8667	648.315	103.644
2006/09/08	16:20:05	2.9000	648.466	103.584
2006/09/08	16:22:05	2.9333	648.466	103.537
2006/09/08	16:24:05	2.9667	648.518	103.476
2006/09/08	16:26:05	3.0000	648.537	103.422
2006/09/08	16:28:05	3.0333	648.564	103.375
2006/09/08	16:30:05	3.0667	648.566	103.323
2006/09/08	16:32:05	3.1000	648.597	103.275



Company Name Range Oil Company, Inc
Well Name Boese #1
Type of Test DST #2
Date(s) of Test 9-8-2006

Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2006/09/08	16:34:05	3.1333	648.597	103.228
2006/09/08	16:36:05	3.1667	648.653	103.181
Initial Buildup				
2006/09/08	16:36:35	3.1750	648.651	103.177
Final Flow				
2006/09/08	16:37:20	3.1875	393.879	103.201
2006/09/08	16:38:05	3.2000	397.620	103.291
2006/09/08	16:40:05	3.2333	408.317	103.347
2006/09/08	16:42:05	3.2667	420.171	103.397
2006/09/08	16:44:05	3.3000	433.784	103.507
2006/09/08	16:46:05	3.3333	444.280	103.617
2006/09/08	16:48:05	3.3667	455.859	103.730
2006/09/08	16:50:05	3.4000	466.405	103.851
2006/09/08	16:52:05	3.4333	476.566	103.953
2006/09/08	16:54:05	3.4667	486.153	104.072
2006/09/08	16:56:05	3.5000	494.902	104.169
2006/09/08	16:58:05	3.5333	503.655	104.252
2006/09/08	17:00:05	3.5667	512.083	104.342
2006/09/08	17:02:05	3.6000	520.061	104.400
2006/09/08	17:04:05	3.6333	527.786	104.464
2006/09/08	17:06:05	3.6667	534.153	104.527
2006/09/08	17:08:05	3.7000	541.293	104.601
2006/09/08	17:10:05	3.7333	548.332	104.713
2006/09/08	17:12:05	3.7667	554.872	104.821
2006/09/08	17:14:05	3.8000	560.781	104.880
2006/09/08	17:16:05	3.8333	566.721	104.947
2006/09/08	17:18:05	3.8667	572.104	104.995
2006/09/08	17:20:05	3.9000	576.747	105.026
2006/09/08	17:22:05	3.9333	582.478	105.037
2006/09/08	17:24:05	3.9667	586.490	105.049
2006/09/08	17:26:05	4.0000	591.146	105.051
2006/09/08	17:28:05	4.0333	596.103	105.051
2006/09/08	17:30:05	4.0667	599.704	105.048
2006/09/08	17:32:05	4.1000	603.358	105.044
2006/09/08	17:34:05	4.1333	607.151	105.035
Final Flow				
2006/09/08	17:34:20	4.1375	607.536	105.031
2006/09/08	17:36:05	4.1667	645.478	105.012
2006/09/08	17:38:05	4.2000	648.177	104.949
2006/09/08	17:40:05	4.2333	648.520	104.893
2006/09/08	17:42:05	4.2667	648.679	104.862
2006/09/08	17:44:05	4.3000	648.730	104.823
2006/09/08	17:46:05	4.3333	648.816	104.796
2006/09/08	17:48:05	4.3667	648.837	104.761
2006/09/08	17:50:05	4.4000	648.874	104.722
2006/09/08	17:52:05	4.4333	648.877	104.688
2006/09/08	17:54:05	4.4667	648.907	104.644
2006/09/08	17:56:05	4.5000	648.937	104.625
2006/09/08	17:58:05	4.5333	649.031	104.610
2006/09/08	18:00:05	4.5667	649.019	104.581



Company Name Range Oil Company, Inc
Well Name Boese #1
Type of Test DST #2
Date(s) of Test 9-8-2006

Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2006/09/08	18:02:05	4.6000	648.989	104.556
2006/09/08	18:04:05	4.6333	648.983	104.522
2006/09/08	18:06:05	4.6667	648.970	104.493
2006/09/08	18:08:05	4.7000	648.954	104.459
2006/09/08	18:10:05	4.7333	648.972	104.427
2006/09/08	18:12:05	4.7667	648.966	104.392
2006/09/08	18:14:05	4.8000	648.951	104.353
2006/09/08	18:16:05	4.8333	648.931	104.319
2006/09/08	18:18:05	4.8667	648.917	104.272
2006/09/08	18:20:05	4.9000	648.907	104.247
2006/09/08	18:22:05	4.9333	648.892	104.205
2006/09/08	18:24:05	4.9667	648.918	104.187
2006/09/08	18:26:05	5.0000	648.969	104.171
2006/09/08	18:28:05	5.0333	648.967	104.146
2006/09/08	18:30:05	5.0667	648.923	104.103
2006/09/08	18:32:05	5.1000	648.881	104.063
2006/09/08	18:34:05	5.1333	648.881	104.032
Final Buildup				
2006/09/08	18:35:50	5.1625	648.879	104.005
2006/09/08	18:36:05	5.1667	648.880	104.007
2006/09/08	18:38:05	5.2000	1314.812	103.852
2006/09/08	18:40:05	5.2333	1313.298	103.701
Final HYD				
2006/09/08	18:41:20	5.2542	1312.758	103.640
2006/09/08	18:42:05	5.2667	1312.166	103.606
2006/09/08	18:44:05	5.3000	1296.742	101.878
2006/09/08	18:46:05	5.3333	1258.421	101.115
2006/09/08	18:48:05	5.3667	1178.621	100.108
2006/09/08	18:50:05	5.4000	1156.338	99.100
2006/09/08	18:52:05	5.4333	1086.911	98.127
2006/09/08	18:54:05	5.4667	1080.009	97.540
2006/09/08	18:56:05	5.5000	1049.080	97.165
2006/09/08	18:58:05	5.5333	985.413	96.570
2006/09/08	19:00:05	5.5667	948.713	95.806
2006/09/08	19:02:05	5.6000	888.681	95.391
2006/09/08	19:04:05	5.6333	835.281	94.694
2006/09/08	19:06:05	5.6667	807.421	93.670
2006/09/08	19:08:05	5.7000	748.806	92.806
2006/09/08	19:10:05	5.7333	689.193	91.987
2006/09/08	19:12:05	5.7667	627.145	90.919
2006/09/08	19:14:05	5.8000	574.352	90.010
2006/09/08	19:16:05	5.8333	525.407	89.420
2006/09/08	19:18:05	5.8667	473.068	88.752
2006/09/08	19:20:05	5.9000	433.675	88.061
2006/09/08	19:22:05	5.9333	420.383	87.834
2006/09/08	19:24:05	5.9667	425.499	87.661
2006/09/08	19:26:05	6.0000	409.978	87.474
2006/09/08	19:28:05	6.0333	391.745	87.350
2006/09/08	19:30:05	6.0667	368.965	87.165
2006/09/08	19:32:05	6.1000	350.374	86.715



Company Name Range Oil Company, Inc
 Well Name Boese #1
 Type of Test DST #2
 Date(s) of Test 9-8-2006

Boese #1 DST #2

