

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form No. 1
September 11
Form Must Be Typ

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4476
Name: Whiting Petroleum Corporation
Address: 1700 Broadway, #2300, Two United Bank Center
City/State/Zip: Denver, CO, 80202
Purchaser: N/A
Operator Contact Person: John Kellar
Phone: (303) 837-1661
Contractor: Name: Hurricane Well Service
License: 32006
Wellsite Geologist: Barry Gager

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: N/A
Well Name: N/A
Original Comp. Date: N/A Original Total Depth: N/A
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. JUL 22 2003
 Dual Completion Docket No. JUL 22 2003
 Other (SWD or Enhr.?) Docket No. CONSERVATION DIVISION WICHITA, KS
3/17/03 3/25/03 6/14/03
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 111-20414-00-00
County: Lyon
NW NW Sec. 9 Twp. 20 S. R. 12 East West
653 feet from S (N) (circle one) Line of Section
733 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Farr Well #: 9-11
Field Name: Center
Producing Formation: Cherokee
Elevation: Ground: 1,152' Kelly Bushing: N/A
Total Depth: 2,132' Plug Back Total Depth: 2,090'
Amount of Surface Pipe Set and Cemented at 203 Ft
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set N/A Ft
If Alternate II completion, cement circulated from N/A
feet depth to N/A w/ N/A ex on

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content <1,500 ppm Fluid volume 1000 bbl
Dewatering method used Evaporation, hauloff
Location of fluid disposal if hauled offsite:
Operator Name: Curry Oil
Lease Name: Curry #5, SWD License No.: 30776
Quarter SE/4 Sec. 15 Twp. 22 S. R. 11 East West
County: Greenwood Docket No.: #D-26,554

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Spud, Whiting Petroleum Date: 7/18/03
Subscribed and sworn to before me this 18th day of July, 2003

KCC Office Use ONLY

Letter of Confidentiality Attached DAW
If Denied, Yes No Date: 07-23-03 (B)
 Wireline Log Received
 Geologist Report Received

50497

Side Two

Operator Name: Whiting Petroleum Corporation Lease Name: Farr Well #: 9-11
 Sec. 9 Twp. 20 S. R. 12 East West County: Lyon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of a Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
(Submit Copy)
 List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Douglas Lime	586'	+570
Kansas City	1209'	-53
Marmaton	1455'	-299
Cherokee	1614'	-458
Mississippi	2002'	-846

Dual Induction Resistivity Log
 Compensated-Neutron, PEL Density Micro Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	203'	A	76 Sacks	2%Cacl2, 6% Gel
Production	7 7/8"	5 1/2"	15.5#	2,132'	OWC	155 Sacks	Thixotropic

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	N/A			

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUL 22 2003

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
4Jspf	1938 - 1945'		12,600 Gals FW	Depth
4Jspf	1920 - 1922'		6,300 Gals FW	
4Jspf	1777 - 1779'		7,560 Gals FW	
4Jspf	1753 - 1755'		8,400 Gals FW	
4Jspf	1721 - 1723' and 1707 - 1709'		16,800 Gals FW	

CONSERVATION DIVISION
 WICHITA, KS

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	2,053'	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 6/13/03 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	Trace	100	N/A	N/A

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

METHOD OF COMPLETION

Production Interval