

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed
See my 8/19/08

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32461
Name: Tailwater, Inc.
Address: 6421 Avondale, Ste. 212
Oklahoma City, OK 73116
City/State/Zip:
Purchaser: CMT
Operator Contact Person: Christian L. Martin
Phone: (405) 810-0900
Contractor: Name: Evans Energy
License: 8509
Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
4/25/08 4/28/08 6/24/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

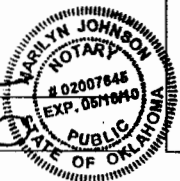
API No. 15 - 003-24507-00-00
County: Anderson
S2 SE SE NW Sec. 22 Twp. 20 S. R. 20 East West
2805 feet from S N (circle one) Line of Section
2970 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Kempnich Well #: 1-T
Field Name: East Hastert
Producing Formation: Bartlesville
Elevation: Ground: 959 Kelly Bushing: _____
Total Depth: 820' Plug Back Total Depth: 820'
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0
feet depth to 21 w/ 5 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Stacy B. Martin*
Title: *Agent* Date: 8-12-08
Subscribed and sworn to before me this 12 day of August
20 08
Notary Public: *Barilyn Johnson*
Date Commission Expires: May 18, 2010



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
AUG 15 2008
CONSERVATION DIVISION
WICHITA, KS

158434

Operator Name: Tailwater, Inc. Lease Name: Kempnich Well #: 1-T
 Sec. 22 Twp. 20 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray Neutron

Log Formation (Top), Depth and Datum Sample

Name Top Datum

Bartlesville
Driller's Log Attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		21'	Portland	5	
Completion	5 5/8"	2 7/8"		752.8'	Portland	125	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	693' - 700' (15 perfs)	35 sx sand - 128 BBLs H2O	
		100 gal. - 15% HCL acid	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	752.8'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
6/24/08	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10	0	0	n/a	

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval: _____



**VANS
ENERGY
DEVELOPMENT
INC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG
Tailwater, Inc.
Kempnich #1-T
API #15-003-24,507
April 25 - April 28, 2008

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
8	soil & clay	8
112	shale	120
27	lime	147
12	shale	159
7	lime	166
46	shale	212
11	lime	223
6	shale	229
33	lime	262
7	shale	269
20	lime	289
3	shale	292
23	lime	315 base of the Kansas City
168	shale	483
2	lime	485
3	shale	488
3	lime	491
5	shale	496
8	lime	504 slight oil show
12	shale	516
7	broken sand	523 grey & brown, slight oil show
9	shale	532
15	broken sand	547 grey & brown, slight oil show
22	shale	569
2	lime	571
8	shale	579
3	lime	582
20	shale	602
10	lime	612 few shale seams
14	shale	626
1	lime	627
2	shale	629
2	lime	631
18	shale	649
1	lime	650
3	black shale	653
4	shale	657 muddy
1	brown lime	658
2	shale	660
1	broken sand	661 black sand, grey shale, slight odor

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32	shale	693
4	sand	697 brown bleeding
3	sand	700 black, slight bleeding
5	silty shale	705 shale & sand mix, no show
69	shale	774
8	broken sand	782
13	shale	795
14	sand	809 brown, wet
2	limey sand	811
9	sand	820 brown, wet
		820 TD

Drilled a 9 7/8" hole to 21'.
Drilled a 5 5/8" hole to 820'.

Set 21' of new 7" threaded and coupled surface casing, cemented with 5 sacks cement

Set 752.8' of used 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp

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