

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

COPY

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*KCC
MCM
7/19/08*

Operator: License # 32461
Name: Tailwater, Inc.
Address: 6421 Avondale, Ste. 212
City/State/Zip: Oklahoma City, OK 73116
Purchaser: CMT
Operator Contact Person: Christian L. Martin
Phone: (405) 810-0900
Contractor: Name: Evans Energy
License: 8509
Wellsite Geologist: _____
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
_____ Oil _____ SWD _____ SIOW _____ Temp. Abd.
_____ Gas _____ ENHR _____ SIGW
 Dry _____ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____
4/30/08 5/1/08 Plugged on
Spud Date or Date Reached TD Completion Date or 7/02/08
Recompletion Date Recompletion Date

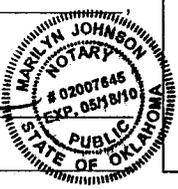
API No. 15 - 003-24513-00-00
County: Anderson
NW NE SW NW
Sec. 22 Twp. 20 S. R. 20 East West
3565 5201 feet from S / N (circle one) Line of Section
2970 4366 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Kempnich Well #: 7-T
Field Name: Garnett Shoestring
Producing Formation: Bartlesville
Elevation: Ground: 959 967' Kelly Bushing: _____
Total Depth: 683' Plug Back Total Depth: 683'
Amount of Surface Pipe Set and Cemented at 20.6 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0
feet depth to 20.6' w/ 6 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Steve B. Martin
Title: Agent Date: 8-12-08
Subscribed and sworn to before me this 12 day of August
20 08
Notary Public: Marilyn Johnson
Date Commission Expires: May 8, 2010



KCC Office Use ONLY
N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
AUG 15 2008



VANS
ENERGY
DEVELOPMENT
INC.

11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Tailwater, Inc.

Kempnich #7-T

API #15-003-24,513

April 30 - May 1, 2008

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
13	soil & clay	13
90	shale	103
2	lime	105
2	shale	107
19	lime	126
11	shale	137
4	lime	141
49	shale	190
10	lime	200
5	shale	205
33	lime	238
9	shale	247
20	lime	267
3	shale	270
20	lime	290 base of the Kansas City
172	shale	462
3	lime	465
4	shale	469
9	lime	478 slight oil show
11	shale	489
5	broken sand	494 light brown sand & sandy shale
2	sand	496 limmey
7	shale	503
1	coal	504
10	silty shale	514
2	limey sand	516 grey
16	shale	532
2	lime	534
19	shale	553
3	lime	556
20	shale	576
3	lime	579
24	shale	603
2	lime	605
27	shale	632
3	broken sand	635 thinly laminated, dark sand & grey shale
32	shale	667
1	lime & shells	668
1	limey sand	669
7	broken sand	676

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CONSERVATION DIVISION
 WICHITA, KS

Kempnich #7-T

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7

shale

683 TD

Drilled a 9 7/8" hole to 21'.

Drilled a 5 5/8" hole to 683'.

Set 20.6' of new 7" threaded and coupled surface casing, cemented with 6 sacks cement

No tubing or plugging cement by Evans Energy Development, Inc.

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