

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

COPY

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 03113
Name: Martin Oil Properties
Address: 6421 Avondale Dr., Ste. 212
City/State/Zip: Oklahoma City, OK 73116
Purchaser: CMT
Operator Contact Person: Christian L. Martin
Phone: (405) 810-0900
Contractor: Name: Hat Drilling
License: 33734
Wellsite Geologist: none

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

5/13/08 5/13/08 Approved n/a 7/07/08
Spud Date or Recompletion Date Date Reached TD Completion Date/Recompletion Date

API No. 15 - 003-24505-0000
County: Anderson

SW NW NE NE Sec. 24 Twp. 20 S. R. 20 East West
4735 5184 feet from (S) N (circle one) Line of Section
2475 837 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner: (dri 04-09)
(circle one) NE SE NW SW
Lease Name: East Hastert Well #: 35-E

Field Name: Garnett Shoestring
Producing Formation: Bartlesville

Elevation: Ground: 1099 Kelly Bushing: n/a
Total Depth: 888' / 1086' Plug Back Total Depth: 888'

Amount of Surface Pipe Set and Cemented at 25 Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0
feet depth to 25' w/ 6 _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Stacy B. Martin
Title: Agent Date: 8-12-08
Subscribed and sworn to before me this 12 day of August, 2008.
Notary Public: Marilyn Johnson
Date Commission Expires: May 18, 2010

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received **RECEIVED**
Geologist Report Received **KANSAS CORPORATION COMMISSION**

UIC Distribution **AUG 15 2008**

CONSERVATION DIVISION
WICHITA, KS



154037

Operator Name: Martin Oil Properties Lease Name: East Hastert Well #: 35-E
 Sec. 24 Twp. 20 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

none

Log Formation (Top), Depth and Datum Sample

Name Bartlesville Top Datum

Driller's Log

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		25'	Portland	6	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
n/a		n/a	

TUBING RECORD	Size	Set At	Packer At	Liner Run
n/a				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
n/a	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	0	n/a	none	

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

HAT DRILLING
12371 KS HWY 7
MOUND CITY, KS 66056
LICENSE #33734

EAST HASTERT #35-E
API #15-003-24505-00-00
SPUD DATE 5-13-08

Footage	Formation	Thickness
1	Topsoil	1
10	lime	9
193	shale	183
223	lime	30
283	shale	60
391	lime	108
549	shale	158
566	red bed	17
585	lime	19
638	shale	53
645	lime	6
658	shale	13
660	lime	2
684	shale	24
706	lime	22
716	shale	10
720	lime	4
738	shale	18
740	coal	2
744	shale	4
748	white shale	4
764	sandy shale	16
798	shale	34
801	lime	3
807	sandy shale	6
820	shale	13
822	coal	2
840	shale	18
862	white shale	22
864	coal	2
878	shale	14
880	coal	2
888	shale	8

TD 888'

Set 25' of 7" cemented with 6 bags of cement
DRY HOLE

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 15 2008

CONSERVATION DIVISION
WICHITA, KS