

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/17/09

Operator: License # 31772
Name: Black Star 231 Corp
Address: 2300 Main St, Suite #900
City/State/Zip: Kansas City, Missouri, 64108
Purchaser: d/a
Operator Contact Person: Jim Pryor
Phone: (816) 560-7300
Contractor: Name: Leise Oil Services, Inc.
License: 32079
Wellsite Geologist: David Griffin

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9-22-08	9-23-08	plugged 10-22-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24662-00-00
County: Anderson
sw - sw - sw - sw Sec. 12 Twp. 20 S. R. 20 East West
185 fsl 153 feet from (S) / N. (circle one) Line of Section
165 SWL 5203 feet from (E) / W. (circle one) Line of Section
(DRL 09/09)
Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)
Lease Name: Licktieg Well #: 1
Field Name: w/c
Producing Formation: absent
Elevation: Ground: 928' Kelly Bushing: _____
Total Depth: 717.742 Plug Back Total Depth: Surface
Amount of Surface Pipe Set and Cemented at 23' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to D&A w/ _____ sx cmt.
PA-Dig-1/2/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 3145 ppm Fluid volume 85 bbis
Dewatering method used Hauled to next location
Location of fluid disposal if hauled offsite: _____
Operator Name: Black Star 231 corp
Lease Name: Licktieg License No.: 31772
Quarter sw Sec. 12 Twp. 20 S. R. 20 East West
County: Anderson Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President Date: _____
Subscribed and sworn to before me this 30 day of October,
20 09.
Notary Public: Dana A. Naughton
Date Commission Expires: 1/25/09

KCC Office Use ONLY
Y Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution **KANSAS CORPORATION COMMISSION**
NOV 17 2008