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Form ACO-1
September 1999
Form Must Be Typed

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

11/17/09

Operator: License # 31772
Name: Black Star 231 Corp
Address: 2300 Main St, Suite #900
City/State/Zip: Kansas City, Missouri, 64108
Purchaser: N/A
Operator Contact Person: Jim Pryor
Phone: (816) 560-7300
Contractor: Name: Leise Oil Services, Inc.
License: 32079
Wellsite Geologist: David Griffin

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-parf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

9-24-08 Spud Date or Recompletion Date	9-26-08 Date Reached TD	10-22-08 plugged Completion Date or Recompletion Date

API No. 15 - 003-24667-00-00
County: Anderson
Sec. 12 Twp. 20 S. R. 20 East West
165 feet from S / N (circle one) Line of Section
485 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Lickieg Well #: 3

Field Name: w/c
Producing Formation: absent
Elevation: Ground: 950'e Kelly Bushing: _____
Total Depth: 742' Plug Back Total Depth: D/A
Amount of Surface Pipe Set and Cemented at 22' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to D&A w/ _____
PA-Dg-11/2/09

Drilling Fluid Management Plan
(Data must be collected from the Reserves Pit)
Chloride content 4100 ppm Fluid volume 85 bbls
Dewatering method used Hauled to next location
Location of fluid disposal if hauled offsite: _____
Operator Name: Black Star 231 corp
Lease Name: Olson License No.: 31772
Quarter sw Sec. 17 Twp. 22 S. R. 19 East West
County: Anderson Docket No.: Drilling Pit

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: _____
Subscribed and sworn to before me this 30 day of October
20 08.
Notary Public: Dana A. Vaughter
Date Commission Expires: 11/25/09

KCC Office Use ONLY
Y Letter of Confidentiality Received
If Denied, Yes Date: _____
Wireline Log Received _____
Geologist Report Received _____ RECEIVED
LIC Distribution _____ KANSAS CORPORATION COMMISSION
NOV 17 2008