

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator license # 5932
name TARC Drilling & Feild Service
address RR-3
City/State/Zip Iola, Kans. 66749

Operator Contact Person D.M. Arbuckle
Phone (316) 496-2576

Contractor license # TARC Drilling & Feild Service
name 5932

Wellsite Geologist none
Phone

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
9-18-84 9-23-84 10-15-84
Start Date Date Reached TD Completion Date

825 756
Total Depth PBT

Amount of Surface Pipe Set and Cemented at 20' 6" sx. feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from 800 feet depth to surface w/ 90 SX cmt

API NO. 15 003-22,484

County Anderson
SE SW NE
N E 1/4 Sec 21 Twp 20 Rge 20

2805 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

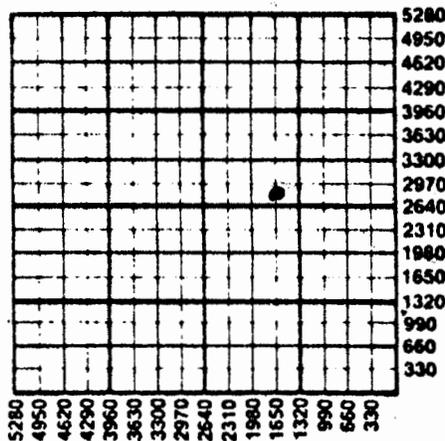
Lease Name Edgar Branton Well# GA-1

Field Name Garnett

Producing Formation Squirrel

Elevation: Ground 950 KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and Ft. West From Southeast Corner of Section Twp Rge East West
 Surface Water Ft North From Southeast Corner and Ft West From Southeast Corner Section Twp Rge East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name Tarc Drilling & Field Service Well Name Branton Well # GA.1. SEC. 21. TWP. 20. RGE. 20.

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
soil	0	10
lime	10	30
shale	30	165
lime	165	195
shale	195	260
lime	260	360
shale	360	530
lime	530	550
shale	550	746
oil sand	746	758
shale	758	825 TO

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TUBING RECORD		size	set at	packer at	Liner Run	<input type="checkbox"/> Yes	<input type="checkbox"/> No
Date of First Production	Producing method						
10-15-84	<input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	5 Bbls	none MCF	20 Bbls	none CFPB	32		

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION
 open hole perforation other (specify) _____

PRODUCTION INTERVAL
 24 hrs.

Dually Completed.
 Commingled

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Production	9.7/8"	6 1/4"	14	20	Portland A	6	none
	5.1/8"	2 1/4"	4.7	800'	Portland A	90	2% Gel.

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	748 - 756	25 sx 16x30 sand, 25 sx 12x20 sand, 100 # salt	748 - 756