

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE



Operator: License # 4720
Arbuckle services
Name
Address RR-3 Box 131
City/State/Zip Iola, Kans. 66749

Purchaser Eureka Crude Purchasing
P.O. Box 190
Eureka, Kans. 67045

Operator Contact Person D.H. Arbuckle
Phone (316) 365-7683

Contractor: License # UI
Gary Jackson Drilling
Name

Wellsite Geologist none
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If CWMO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
12-31-85 1-4-86 1-13-86
Spud Date Date Reached TD Completion Date
806 746
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 21 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from 800 feet depth to surface 96 SX cmt
Cement Company Name Consolidated Oilwell Ser
Invoice # 59911

API NO. 15-003-22711
County Anderson
S E 1/4 Sec 21 Twp 20 Rge 20 East West

2475 Ft North from Southeast Corner of Section
1830 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

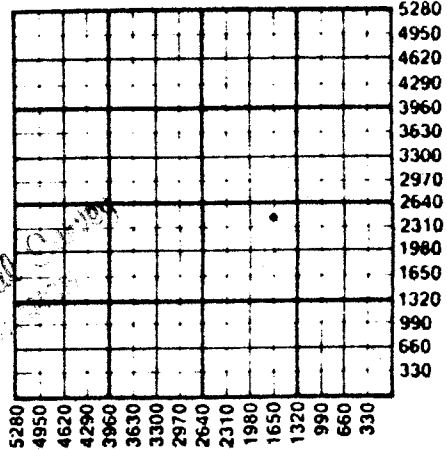
Lease Name Edgar Branton GA-2
Well #

Field Name Garnett

Producing Formation Squirrel

Elevation: Ground 945 KB

Section Plat



MAR 24 1985

State Geological Survey

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name Arbuckle Services Lease Name Edgar Leasing Well # 04-2

Sec. 21 Twp. 20 Rge. 30 East West County Anderson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
19 soil	0	19
20 lime	19	39
117 shale	39	156
44 lime	156	200
52 shale	200	252
103 lime	252	355
44 shale	355	520
46 lime	520	566
20 oil sand	566	586
16 shale	586	602
93 limey shale	602	695
42 shale	695	737
5 broken sand	737	742
9 oil sand	742	751
55 sandy shale	751	806 T.D.

Estimated Production Per 24 Hours	1 Bbls	none MCF	20 Bbls	CFPB	32
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METHOD OF COMPLETION

Production Interval
 full time

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease

Dually Completed

Surface Production	10" 5 1/2"	6 1/2" 27/8"	14" 4.7"	21" 800	Portland Portland	6 96	none 2 1/2" gel
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PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	737-746	10SX 12x30 10SX 10x30 sand 180bl salt water gel	737-746

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production 1-13-86 Producing Method Flowing Pumping Gas Lift Other (explain).....

Oil Gas Water Gas-Oil Ratio Gravity