

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

21-20-206

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

State Geological Survey
WICHITA BRANCH

LICENSE # 7159 EXPIRATION DATE _____

OPERATOR RC Oil Co API NO. 15-003-22,169

ADDRESS 3rd & Hwy 59 COUNTY Anderson

GARNETT FIELD GARNETT Shoestring

** CONTACT PERSON RC HASTERT PROD. FORMATION Squirrel
PHONE 913-448-5992

PURCHASER Square Deal LEASE Wittman

ADDRESS Chanute, KS WELL NO. 1

DRILLING CONTRACTOR Hastert Oil Co WELL LOCATION _____

ADDRESS GARNETT, KS 1155 Ft. from N Line and

1600 Ft. from E Line of (E)
the NE (Qtr.) SEC 2 TWP 20 RGE 20

PLUGGING CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 827 PBTD _____

SPUD DATE 3-29-83 DATE COMPLETED 6-3-83

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

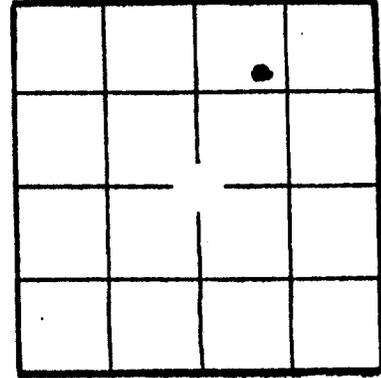
Amount of surface pipe set and cemented 21 DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)



KCC _____
KGS
SWD/REP _____
PLG. _____

A F F I D A V I T

C.D. SCHULTE, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

C.D. Schulte
(Name)

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR

~~RC~~ RC oil Co LEASE WITTMAN

SEC. 21 TWP. 20 RGE. 20

ALL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
OIL SAND 754 - 761	754	761		
SHALE	761	774		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
FRAC GEL-WATER / 60 SKS SAND	754 - 761

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
MAY	pumping	34
Estimated Production -I.P.	Gas	Water
10 bbls.	MCF	0%
Disposition of gas (vented, used on lease or sold)	Perforations	

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 7/8	6 5/8		21	Portland	5	
Prod	5 7/8	4 1/2		827	"	120	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1	3 7/8 Thor	754 - 761

TUBING RECORD		
Size	Setting depth	Packer set at