

21-20-20E

MD  
P

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE



Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

State Geological Survey  
WICHITA BRANCH

LICENSE # 7159 EXPIRATION DATE 10/84

OPERATOR R.C. Oil Co. API NO. 003-22, 260

ADDRESS 3rd & Highway 59 COUNTY Anderson

Garnett, Kansas 66032 FIELD Wittman

\*\* CONTACT PERSON C.D. Schulte PROD. FORMATION Squirrel  
PHONE 913-448-6191

PURCHASER Square Deal LEASE Wittman

ADDRESS Chanute WELL NO. # 3

Kansas WELL LOCATION Anderson Co.

DRILLING CONTRACTOR Hastert Oil Co. 1155 Ft. from South Line and

ADDRESS Garnett 1930 Ft. from East Line of

Kansas 66032 the NE (Qtr.) SEC 21 TWP 20 RGE 20 (E)

PLUGGING CONTRACTOR \_\_\_\_\_ WELL PLAT \_\_\_\_\_ (Office Use Only)

ADDRESS \_\_\_\_\_

TOTAL DEPTH 817 PBTD \_\_\_\_\_

SPUD DATE 7/23/83 DATE COMPLETED 8/15/83

ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 21' DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

C.D. SCHULTE, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

C.D. Schulte

205-05-16  
 OPERATOR R.C. Oil Co.

LEASE Wittman

ACO-1 WELL HISTORY (E)  
 SEC. 21 TWP. 20 RGE. 28

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 3

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.  <i>Broken oil sand shale</i>	753	761		
	761	768		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
<i>Iron Gal</i>		753-761
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
		34
Estimated Production -I.P.	Gas	Water
OW 10 bbls.	MCF	0% bbls.
Disposition of gas (vented, used on lease or sold)	Perforations	
<i>Vertical</i>	753-761	

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
<i>Surface</i>	9 7/8	6 5/8		21'	Portland	5	
<i>Production</i>	5 7/8	4 1/2		800	Consolidated	125	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1	3 3/4" Thin jets	753-761

TUBING RECORD

Size	Setting depth	Plaster set at