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21-20-20E

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7298 EXPIRATION DATE June 30, 1985 OPERATOR R.L. UMBARGER API NO. 15-003-23,490 ADDRESS 506 N. PINE COUNTY ANDERSON GARNETT KANSAS 66032 FIELD GARNETT SHOE STRING ** CONTACT PERSON R.L. UMBARGER PHONE 448-5905 PROD. FORMATION SQUIRREL PURCHASER SQUARE DEAL OIL LEASE WITTMAN ADDRESS CHANUTE, KANSAS WELL NO. 8 WELL LOCATION

DRILLING CONTRACTOR HASTERT OIL CO. 4125 Ft. N from SE CORNER Line and ADDRESS GARNETT, KANSAS 1600 Ft W from SE CORNER Line of NE (Qtr.) SEC 20 TWP 20 RGE 20 (W)

PLUGGING CONTRACTOR ADDRESS

TOTAL DEPTH 823 PBTD SPUD DATE 8-28-84 DATE COMPLETED 8-30-84 ELEV: GR 1000 DF KB

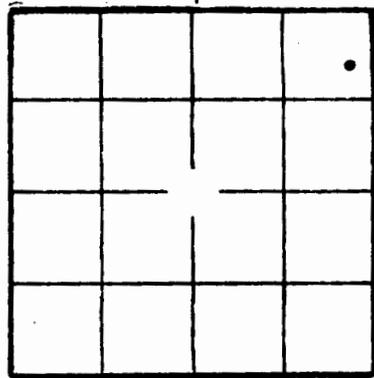
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. JACKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE D-23,378.

Amount of surface pipe set and cemented 21' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT



(Office Use Only) KCC KGS SWD/REP PLG.

AFFIDAVIT

R.L. UMBARGER, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of R.L. Umbarger

SIDE TWO

305-06-15

ACO-1 WELL HISTORY (E)

OPERATOR R. L. UMBARGER LEASE WITTMAN SEC 21 TWP 20 RGE 20 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 8

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Lime & Shale	0	751		
Bleeding Oil Sand (cored)	751	754		
Broken Oil Sand (cored)	754	760		
Shale	760	823		

Amount and kind of material used	Depth interval treated
One barrel acid.	752-761
sand & water fracture	752-761

Date of first production <u>9-10-84</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>	Gravity <u>31.5</u>
Estimated Production -I.P. <u>6</u> OH	G/G <u>0</u>	Water % <u>43</u>
Disposition of gas (vented, used on lease or sold)	MCF	Gas:oil ratio <u>0</u>
	Perforations	CFPS
	<u>752-761</u>	

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 1/4	7"		21	PORTLAND	6	
Casing	6 1/4	4 1/2"		810'	PORTLAND	50	
Pumping	0	1"		790'	0	0	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
0	810	50	13 SHOTS	3 1/2 ALUM.	752-761

TUBING RECORD

Size	Setting depth	Pecker set at
1"	800	0