

21-20-205  61

TYPE  
SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7298 EXPIRATION DATE June 30, 1985  
OPERATOR R.L. UMBARGER API NO. 15-003-22, 491  
ADDRESS 506 N. PINE COUNTY ANDERSON  
GARNETT KANSAS 66032 FIELD GARNETT SHOE STRING  
\* CONTACT PERSON R.L. UMBARGER PROD. FORMATIONS SQUIRREL  
PHONE 448-5905

PURCHASER SQUARE DEAL OIL LEASE WITTMAN  
ADDRESS CHANUTE, KANSAS WELL NO. 9  
WELL LOCATION \_\_\_\_\_

DRILLING CONTRACTOR HASTERT OIL CO. 4125 Ft. from N-SE CORNER line and  
ADDRESS GARNETT, KANSAS 1270 Ft. from W-SE CORNER line of (E)  
then NE (Qtr.) SEC 21 TWP 20 RGE 20 (W).

PLUGGING CONTRACTOR ADDRESS \_\_\_\_\_

TOTAL DEPTH 80.3 PBTD \_\_\_\_\_  
SPUD DATE 8-24-84 DATE COMPLETED 8-28-84  
ELEV: GR 1000 DF \_\_\_\_\_ KB \_\_\_\_\_

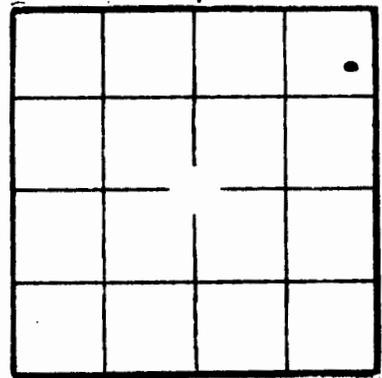
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.  
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE D23,378.

Amount of surface pipe set and cemented 21' DV Tool Used? 0.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (1) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT



(Office Use Only)  
KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

R.L. UMBARGER AFFIDAVIT, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*R.L. Umbarger*

SIDE TWO

206-05-12

ACO-1 WELL HISTORY

(E)  
(W)

OPERATOR R.L. UMBARGER LEASE WITTMAN

SEC. 21 TWP. 20 RGE. 20

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 209

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Lime & Shale	0	763		
Bleeding Oil sand (Cored)	763	766		
Broken Oil Sand (Cored)	766	771		
Shale	771	803		

ACID, FRACTURE, STIM, CEMENT, SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
One Barrel acid	764-771
Sand & water fracture	764-771

Date of first production <u>9-10-84</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>	Gravity <u>31.5</u>
Estimated Production -I.P. <u>6</u> bbls.	Gas <u>0</u> MCF	Water <u>2</u> % <u>1/3</u> bbls.
Disposition of gas (vented, used on lease or sold)	Perforations <u>764-771</u>	

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 1/4	7"		21'	PORTLAND	6	
Casing	6 1/4	4 1/2		787'	"	40	
Pumpjack	Ø	1"		780'	Ø	Ø	

LINER RECORD

PERFORATION RECORD

Top, ft. <u>0</u>	Bottom, ft. <u>787</u>	Sacks cement <u>50</u>	Shots per ft. <u>115 SHOTS</u>	Size & type <u>3 1/2 ALUM.</u>	Depth interval <u>764-771</u>
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TUBING RECORD

Size <u>4 1/2</u>	Setting depth <u>787'</u>	Packer set at <u>Ø</u>
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ACID, FRACTURE, STIM, CEMENT, SQUEEZE RECORD