



OILFIELD RESEARCH LABORATORIES

P.O. BOX 647 - 536 N. HIGHLAND - CHANUTE, KS 66720 - PHONE (316) 431-2650 - FAX (316) 431-2671

ORIGINAL

May 31, 1996

COPY

Martin Oil Properties
P.O. Box 2236
Norman, OK 73070

Gentlemen:

Attached hereto are the results of tests run on the rotary core taken from the Hastert Lease, Well No. 10-T, located in Section 13, T20S, R20E, Anderson County, Kansas.

The core was sampled and sealed in plastic bags by a representative of the client and submitted to our laboratory on May 24, 1996.

Your business is greatly appreciated.

Very truly yours,

OILFIELD RESEARCH LABORATORIES



Alan M. Dunning

AMD:kw

5 c Norman, OK

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LOG

ORIGINAL

Company Martin Oil Properties Lease Hastert Well No. 10-T

BARTLESVILLE SAND

15-003-23897

Depth Interval,
Feet

Description

COPY

718.0 - 718.9	Shale, light gray, silty.
718.9 - 719.2	Shale, light gray.
719.2 - 720.0	Sandstone, light brown, very shaly with scattered shale and mica partings.
720.0 - 721.0	Shale, light gray.
721.0 - 721.6	Shale, light gray with widely scattered light brown sandstone inclusions.
721.6 - 723.5	Shale, light gray.
723.5 - 724.3	Sandstone, light grayish brown, very shaly, slightly calcareous with scattered shale and mica partings.
724.3 - 725.6	Shale, light gray with widely scattered light brown sandstone partings.
725.6 - 727.5	Shale, light gray.
727.5 - 728.0	Shale, gray with widely scattered brown sandstone partings.
728.0 - 729.4	Sandstone, dark brown with widely scattered shale and mica inclusions.
729.4 - 733.0	Sandstone, dark brown, slightly calcareous.
733.0 - 734.0	Sandstone, dark brown with scattered shale partings and inclusions.
734.0 - 735.3	Sandstone, dark brown.
735.3 - 735.6	Shale, gray with scattered sandstone and mica partings.
735.6 - 738.0	Sandstone, dark brown with widely scattered shale and mica inclusions.

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RESULTS OF SATURATION & PERMEABILITY TESTS

TABLE 1

ORIGINAL

Company Martin Oil Properties Lease Hastert Well No. 10-T

Sample No.	Depth, Feet	Porosity Percent	Percent Saturation			Oil Content Bbks./A.Ft.	Permeability, Millidarcys
			Oil	Water	Total		
1	719.6	14.3	24	56	80	266	0.82
2	723.7	12.7	28	69	97	276	0.39
3	728.5	21.2	54	19	73	888	88.
4	729.5	21.2	57	21	78	929	94.
5	730.5	21.4	56	20	76	930	96.
6	731.5	21.7	52	20	72	875	170.
7	732.5	23.1	55	21	76	986	279.
8	733.5	22.5	57	17	74	995	191.
9	734.5	23.0	55	19	74	981	212.
10	735.7	22.9	57	18	75	1013	229.
11	736.6	19.0	59	21	80	870	49.
12	737.5	22.3	55	22	77	952	166.

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