

(2)

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6102
Name HASTER OIL CO
Address 324 N. Spruce
City/State/Zip GARNETT, KS 66032
Purchaser Square Deal Co
Chanute, KS
Operator Contact Person Roger C. Haster
Phone 913-448-5992
Contractor: License # 6102
Name COMPANY TOOLS
Wellsite Geologist N/A
Phone

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☒ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)
If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

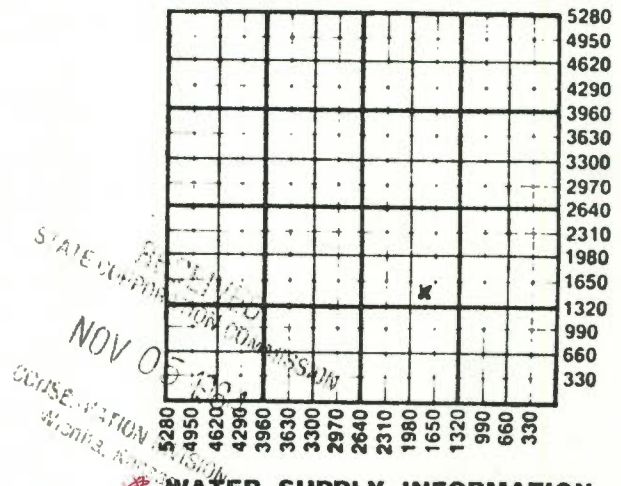
WELL HISTORY

Drilling Method:
☒ Mud Rotary ☐ Air Rotary ☐ Cable
10-25-84 10-26-84 10-26-84
Spud Date Date Reached TD Completion Date
761
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 20 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from 741 feet depth to Surface w/ 100 SX cmt

API NO. 15- 003-22,529
County Anderson
SE NW SE Sec. 13. Twp 20. Rge 20. ☒ East ☐ West
1500 Ft North from Southeast Corner of Section
1940 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name HASTER Well # 3I-84
Field Name Garnett Shoestring
Producing Formation Bartlesville
Elevation: Ground 1010 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # Applied For ☒ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
☐ Groundwater 1370 Ft North from Southeast Corner
(Well) 1370 Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West
☐ Surface Water 1370 Ft North from Southeast Corner
(Stream, pond etc) 1370 Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West
☐ Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

13-20-206

Operator Name HASTERT OIL Co Lease Name HASTERT Well # 3I-84Sec. 13 Twp. 20 Rge. 20 ☒ East ☐ West County Anderson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☒ Yes ☐ No

Formation Description
☐ Log ☒ Sample

Name Top Bottom

741-42 BKN oil sand

BKE 283

742-47 sdy shale

BFS 632

747-58 oil sand

758-59 coal & shale

759-61 shale

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☒ Open Hole ☐ Perforation
☐ Sold ☐ Other (Specify)
 State ☒ Used on Lease

741-61

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
...SURFACE...	9 5/8	6 3/8	14.0	20	Portland	5	—
...CASING...	5 7/8	2 3/8	3.5	741	Portland	100	—

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
.....			
.....			
.....			
.....			

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☒ No
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Date of First Production N/A Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....