

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

003-238920001

ORIGINAL

Operator: License # 05113

Name: Martin Oil Properties

Address P.O. Box 2230

Lawrence, KS 75070

City/State/Zip

Purchaser: EDTT

Operator Contact Person: Christian L. Martin

Phone (405) 810-1100

Tractor: Name: Xenia Corp.

License: 04493

Wellsite Geologist: LOPE

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SMD  SOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Martin Oil Properties

Well Name: Hastert 4-T

Comp. Date was TA'd Old Total Depth 798'

Deepening  Re-perf.  Conv. to Inj/SMD  
 Plug Back  PBSD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SMD or Inj?)  Docket No. \_\_\_\_\_

00/20/90 07/01/90 09/18/90  
Date OF REENTRY Date Reached TD Completion Date

API NO. 15- 003-238920001  
County ANDERSON  
NW - NE - SW - NW Sec. 13 Twp. 20 Rge. 20 <sup>EE</sup> <sub>W</sub>

1365 Feet from S(N) (circle one) Line of Section  
965 Feet from E(W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, SW or SW (circle one)

Lease Name HASTERIT Well # 4-T

Field Name Cornett Shoestring

Producing Formation Lertlosville

Elevation: Ground \_\_\_\_\_ KB \_\_\_\_\_

Total Depth 798 PBSD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 798'

feet depth to surface w/ 105 sx cmt.

Drilling Fluid Management Plan ALT 2 296 4-22-97  
(Data must be collected from the Reserve Mt) per Dist 3

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature \_\_\_\_\_

Title President/owner Date 10/31/96

Subscribed and sworn to before me this 31st day of October, 1996.

Notary Public Kaye L. Nelson

Date Commission Expires 9-3-02

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input type="checkbox"/> KCC	<input type="checkbox"/> SMD/Rep	<input type="checkbox"/> NGPA
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other
(Specify)		



## XENIA CORPORATION

Operator <u>Martin Oil Properties</u>	Address <u>Norman, Oklahoma</u>
Lease <u>Hastert</u>	Well No. <u>4-T</u>
Location <u>Sec 13, Twp 20, Rge 20E</u>	County <u>Anderson</u>
Contractor <u>Xenia Corporation</u>	API NO. <u>15-003-238920000</u>
Spud Date <u>June 28, 1996</u>	Date Reached TD <u>July 1, 1996</u>

Thickness of Strata	Formation	Total Depth
0 - 3	Soil	3
23	Clay & Gravel	26
39	Shale	65
30	Limestone	95
9	Shale	104
2	Limestone	106
4	Shale	110
1	Limestone	111
6	Shale (Red Bed)	117
40	Shale	157
12	Limestone	169
6	Shale	175
35	Limestone	210
8	Shale (Blk)	218
25	Limestone	243
3	Shale (Blk)	246
22	Limestone	268
4	Shale (Blk)	272
4	Limestone	276
121	Shale	397
6	Sand/Odor-Show	403
13	Sandy Shale	416
16	Shale	432
3	Limestone	435
5	Shale	440
2	Limestone	442
6	Shale	448
10	Limestone	458
1	Shale	459
2	Limestone	461
11	Shale	472
6	Sand/Odor-Show (Lt)	478
3	Sandy Shale	481
3	Shale (Blk)	484
-21	Shale	505
3	Shale (Blk)	508
2	Shale	510
7	Limestone	517
5	Shale	522
1	Limestone	523

ORIGINAL

XENIA CORPORATION

Operator Martin Oil Properties Address Norman, Oklahoma  
Lease Hastert Well No. 4-T  
Location Sec 13, Twp 20, Rge 20E County Anderson  
Contractor Xenia Corporation API NO. 15-003-238920000  
Spud Date June 28, 1996 Date Reached TD July 1, 1996

Thickness of Strata	Formation	Total Depth
8	Shale	531
5	Limestone	536
1	Shale (Blk)	537
22	Shale	559
13	Limestone	572
14	Shale/Limy	586
8	Limestone	594
12	Shale (Blk)	606
10	Limestone	616
4	Shale (Blk)	620
27	Shale	647
2	Limestone	649
14	Shale	663
4	Sand	667
4	Sandy Shale	671
3	Limestone	674
17	Shale	691
2	Coal	693
9	Shale	702
2	Limestone	704
3	Coal	707
13	Shale/Limy	720
8	Broken Sand/Odor-Show-Bleed	728
12	Sand/Odor-Show-Good/Bleeding	740
1	Coal	741
8	Sandy Shale	749
10	Shale	759
1	Limestone	760
38	Shale	798 TD