

ORIGINAL COPY

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACQ-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 003-238980000  
County Anderson  
NW - NW - NE - NW Sec. 13 Twp. 20 Rge. 20 X E V

COPY

Operator: License # 03113

Name: Martin Oil Properties

Address: P.O. Box 2236

City/State/Zip: Norman, OK 73070

Purchaser: EOTT

Operator Contact Person: Christian L. Martin

Phone (405) 810-0900

Contractor: Name: Xenia Corp.

License: 04693

Wellsite Geologist: None

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  S10W  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTB  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

16/96 5/20/96 7/3/96  
Spud Date Date Reached TD Completion Date

565 Feet from S(N) (circle one) Line of Section  
1365 Feet from E(W) (circle one) Line of Section

Footages Calculated from Nearest outside Section Corner:  
NE, SE, (NW) or SW (circle one)

Lease Name Hastert Well # 9-T

Field Name Garnett Shoestring

Producing Formation Bartlesville

Elevation: Ground N/A KB N/A

Total Depth 810 PBTB

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 810  
surface feet depth to \_\_\_\_\_ w/ 105 sx cnt.

Drilling Fluid Management Plan A14.2, 2-13-98 U.C.  
(Date must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used RECEIVED  
KANSAS CORPORATION COMMISSION

Location of fluid disposal if hauled offsite:

AUG 28 1996

Operator Name \_\_\_\_\_

Lease Name CONSERVATION DIVISION License No. \_\_\_\_\_  
WICHITA, KS

Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rules 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature \_\_\_\_\_

Title OWNER/OPERATOR Date 8/23/96

Subscribed and sworn to before me this 23rd day of August 1996.

Notary Public Kaye L. Wilson

Date Commission Expires 9-3-96

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Geologist Report Received  
Distribution  
 KCC  SVD/Rep  NGPA  
 KGS  Plug  Other (Specify) IS

SIDE TWO

Operator Name Martin Oil Properties

Lease Name Hastert

Well # 9-T

Sec. 13 Twp. 20 Rge. 20

East  
 West

County Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:

Gama Ray Neutron  
Logs

Log Formation (Top), Depth and Datums  Sample  
Name Top Datum

Drillers Log  
Core Analysis

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8"	7"		20'	Portland	10	
Completion	5 1/2"	2 7/8		810	Portland	105	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	720.5 - 726.5	75 Gal 15% HCL	
	727.0 - 737.-	100 BBL Oil Frac	
		30 - 35 Sacks.	

TUBING RECORD Size 2 7/8 Set At 810 Packer At 810 Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil 20 Bbls. Gas X Mcf Water X Bbls. Gas-Oil Ratio \_\_\_\_\_ Gravity 24

Disposition of Gas:

Vented  Sold  Used on Lease

METHOD OF COMPLETION

Open Hole  Perf.  Dually Form  Cemented

Production Interval

7205-737