

THIS MUST BE FILED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator License # 03113

Name: Martin Oil Properties

Address P.O. Box 2236

City/State/Zip Norman, OK 73070

Purchaser: EOTT

Operator Contact Person: Christian L. Martin

Phone (405) 810-0900

Contractor: Name: Xenia Corp.

License: 04693

Wellsite Geologist: None

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD SLOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, VSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

- Deepening Re-perf. Conv. to Inj/SWD
- Plug Back PBTB
- Commingled Docket No. _____
- Dual Completion Docket No. _____
- Other (SWD or Inj?) Docket No. _____

Spud Date 1/96 Date Reached TD 5/24/96 Completion Date 7/3/96

API NO. 15- 003-238970000 ORIGINAL

County Anderson

NW-SW-NE-NW Sec. 13 Twp. 20S Rng. 20 E W

965 Feet from S (circle one) Line of Section

1365 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Hastert Well # 10-T

Field Name Garnett Shoestring

Producing Formation Bartlesville

Elevation: Ground N/A KB N/A

Total Depth 816 PBTB _____

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 0

feet depth to 20 w/ 10 sx cat.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite:
KANSAS CORPORATION COMMISSION

Operator Name _____

AUG 28 1996

Lease Name _____ License No. _____

Quantity Section Twp. S Rng. E/W

WICHITA, KS

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rules 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title _____ Date 8/22/96

Subscribed and sworn to before me this 23rd day of August, 19 96.

Notary Public Kaye L. Wilson

Date Commission Expires 9-3-96

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Geologist Report Received

Distribution

KCC SWD/Rep NGPA

KGS Plug Other

(Specify)

XENIA CORPORATION

COPY

Operator Martin Oil Properties Address Norman, Oklahoma
 Lease Hastert Well No. 10-T
 Location Sec 13, Twp 20, Rge 20 E County Anderson
 Contractor Xenia Corporation API NO. 15-003-238970000
 Spud Date May 21, 1996 Date Reached TD May 24, 1996

Thickness of Strata	Formation	Total Depth
0 - 3	Soil	3
15	Clay	18
46	Shale	64
30	Limestone	94
11	Shale	105
2	Limestone	107
9	Shale (Red Bed)	116
39	Shale	155
12	Limestone	167
6	Shale	173
36	Limestone	209
7	Shale (Blk)	216
24	Limestone	240
4	Shale (Blk)	244
21	Limestone	265
3	Shale (Blk)	268
4	Limestone	272
121	Shale	393
8	Sand -Odor - Show	401
28	Shale	429
3	Limestone	432
6	Shale	438
2	Limestone	440
5	Shale	445
9	Limestone	454
2	Shale (Dk)	456
2	Limestone	458
8	Shale (White)	466
9	Sand/Odor Show on pits	475
28	Shale	503
3	Shale (Blk)	506
3	Shale	509
6	Limestone	515
5	Shale	520
1	Limestone	521
9	Shale	530
4	Limestone	534
23	Shale	557
12	Limestone	569

RECEIVED
 KANSAS CORPORATION COMMISSION
 AUG 28 1996
 CONSERVATION DIVISION
 WICHITA, KS

XENIA CORPORATION ORIGINAL

Operator Martin Oil Properties Address Norman, Oklahoma
 Lease Hastert Well No. 10-T
 Location Sec 13, Twp 20, Rge 20 E County Anderson
 Contractor Xenia Corporation API NO. 15-003-238970000
 Spud Date May 21, 1996 Date Reached TD May 24, 1996

Thickness of Strata	Formation	Total Depth
16	Shale/Limy	585
2	Limestone	587
3	Shale	590
3	Limestone	593
11	Shale (Blk)	604
8	Limestone	612
4	Shale (Blk)	616
27	Shale	643
1	Limestone	644
2	Shale	646
1	Limestone	647
24	Shale	671
2	Limestone	673
17	Shale	690
3	Coal	693
9	Shale	702
2	Limestone	704
3	Coal	707
10	Shale (White)	717
8	Broken Sand/Odor-Show/Bleeding	725
3	Sandy Shale	728
10	Sand - Good	738
4	Sand - Odor Show Good	739
1	Coal	740
13	Shale	753
0.5	Limestone	753.5
1.5	Coal	755
27	Shale	782
0.5	Limestone	782.5
6.5	Shale	789
1	Limestone	790
26	Shale	816

COPY

RECEIVED
 KANSAS CORPORATION COMMISSION
 AUG 28 1996
 CONSERVATION DIVISION
 WICHITA, KS

TD