

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

SIDE ONE

COPY

API NO. 15- 003-239050000
County ANDERSON
W/2 - SE Sec. 13 Twp. 20 Rge. 20 X E

Operator: License # 03113

Name: MARTIN OIL PROPERTIES

Address P.O. BOX 2236

City/State/Zip NORMAN, OK 73070

Purchaser: EOTT

Operator Contact Person: CHRISTIAN L. MARTIN

Phone (405) 810-0900

Contractor: Name: XENIA

License: 04695

Wellsite Geologist: NONE

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
H2O INJ. WELL

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

9/26/96 10/4/96 2/1/97
Spud Date Date Reached TD Completion Date

92701320 Feet from N (circle one) Line of Section

1980 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name HASTERT Well # 12-T

Field Name GARNETT SHOESTRING

~~Reservoir~~ **REPRESSURED** Formation BARTLESVILLE

Elevation: Ground N/A KB _____

Total Depth 819' PBTB _____

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 819'
feet depth to surface w/ 108 sz cat.

Drilling Fluid Management Plan ALT 2 4-4-97
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid Volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title PRESIDENT/OWNER Date 2/10/97

Subscribed and sworn to before me this 10th day of February, 19 97.

Notary Public Haye L. Klein

Date Commission Expires 9-3-00

K.C.C. OFFICE USE ONLY

- F Letter of Confidentiality Attached
- C Wireline Log Received
- C Geologist Report Received

Distribution

- KCC
- KGS
- SWD/Rep
- Plug
- NGPA
- Other (Specify) JS

Operator Name MARTIN OIL PROPERTIES Lease Name HASTERT Well # 12-T

Sec. 13 Twp. 20 S Rge. 20 East West
 County ANDERSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E.Logs Run: GAMMA RAY/NEUTRON
~~DRILLER'S LOG~~

ATTACHED

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	8"	6 1/4"		20'	100% PORT.	10	
COMPLETION	5 1/4"	2 7/8"		819'	100% PORT.	105	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Dept
2	2 SHOTS/FT <u>740'-750'</u>	75 GAL. HCL	740'-750'
	TOTAL SHOTS 21		

TUBING RECORD Size 2 7/8" Set At 819' Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. WAITING ON APPROVAL Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Production Interval 740'-750'

XENIA CORPORATION

ORIGINAL

Operator Martin Oil Properties Address Norman, Oklahoma
 Lease Hastert Well No. 12-T
 Location Sec 13 Twp 20S Rg 20E County Anderson
 Contractor Xenia Corporation API NO. 15-003-239050000
 Spud. Date Sept. 26, 1996 Date Reached TD Oct. 4, 1996

Thickness of Strata	Formation	Total Depth
0 - 22	Soil & Clay	22
57	Shale	79
35	Lime	114
58	Shale	172
10	Lime	182
7	Shale	189
37	Lime	226
6	Shale	232
25	Lime	257
3	Shale/Blk	260
22	Lime	282
4	Shale	286
4	Lime	290
122	Shale	412
8	Sand & Shale-Odor	420
25	Shale	445
3	Lime	448
4	Shale	452
11	Lime	463
27	Shale/Sand	490
2	Shale/Blk	492
15	Sandy Shale	507
14	Shale/Blk	521
17	Lime	538
8	Shale	546
5	Lime	551
21	Shale	572
14	Lime	586
14	Shale	600
1	Lime	601
3	Shale	604
3	Lime	607
12	Shale	619
2	Lime	621
69	Shale	690
2	Lime	692
14	Sandy Shale	706
4	Black Shale	710
9	Shale/Light	719
3	Lime	722
11	Shale	733
13	Broken Sand/Shaley-Odor	746
2	Sand-Good	748

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Thickness of Strata	Formation	Total Depth
3	Shale	751
2	Sand-Good	753
1	Coal	754
66	Shale	820 TD

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