

COPY ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 03113

Name: Martin Oil Porperties

Address P.O. Box 2236

City/State/Zip Norman, OK 73070

Purchaser: EOTT

Operator Contact Person: Christian L. Martin

Phone (405) 810-0900

Contractor: Name: Xenia Corp.

License: 04695

Wellsite Geologist: NONE

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

09/18/96 09/21/96 11/13/96

Spud Date 09/18/96 Date Reached TD 09/21/96 Completion Date 11/13/96

API NO. 15- 003-239060000
County ANDERSON
5 1/2 NE - SW Sec. 13 Twp. 20 Rge. 20 E E
M

565-1650 Feet from (S)M (circle one) Line of Section

1765-3800 Feet from (W)M (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE. (SE) NW or SW (circle one)

Lease Name HASTERT Well # 13-T

Field Name GARNETT SHOESTRING

Producing Formation BARTLESVILLE

Elevation: Ground _____ KB _____

Total Depth 804 PSTD _____

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 804'

feet depth to surface 108 ex cmt.

Brilling Fluid Management Plan ALT 2 02 4-4-97
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

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JAN 17 1997
OIL & GAS CONSERVATION DIVISION
Wichita, Kansas

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado
Rby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.
Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of
12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12
months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS
MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied
with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title OWNER / OPERATOR Date 1/15/97

Subscribed and sworn to before me this 15 day of January

19 97

Notary Public Christa Plumberg

Date Commission Expires 07/30/98

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC _____ SVD/Rep _____ NG _____
KGR _____ Plug _____ O _____
(Spe _____)

Operator Name MARTIN OIL PROPERTIES Lease Name HASTERT Well # 13-T

Sec. 13 Twp. 20S Rge. 20 East West County ANDERSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run: GAMMA RAY/NEUTRON
~~ATTACHED~~

Log Formation (Top), Depth and Returns Sample
 Name Top Datum
DRILLER'S LOG ATTACHED

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	8"	6"		20	100% Port.	10	
Completion	5 1/4"	2 7/8"		804	100% Port.	105	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
2	2 Shots FT / Total	21	75 Gal 15% HCL - Oil	723-746
		<u>723'-746'</u>	Frac 100 BBLs	
			<u>7500 lbs 12/20 SAND + 3000 lbs 8/12 SAND</u>	

TUBING RECORD

Size 2 7/8 Set At 804 Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 12/20/96 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<u>15</u>	<u>0</u>	<u>0</u>		<u>25</u>

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 723'-746'

ORIGINAL

XENIA CORPORATION

Operator Martin Oil Properties Address Norman, OK 73070
 Lease Hastert Well No. 13-T
 Location Sec 13 Twp 20 Rg 20E County Anderson
 Contractor Xenia Corporation API NO. 15-003-239060000
 Spud Date Sept. 18, 1996 Date Reached TD Sept. 21, 1996

Thickness of Strata	Formation	Total Depth
0 - 12	Soil & Clay	12
50	Shale	62
33	Lime	95
10	Shale	105
2	Lime	107
50	Shale	157
10	Lime	167
6	Shale	173
35	Lime	208
5	Shale	213
24	Lime	237
3	Shale -Dk	240
22	Lime	262
4	Shale	266
4	Lime	270
26	Shale	296
5	Sandy Shale-Lt Odor & show	301
86	Shale	387
4	Shale/	391
7	Shale/Sandy-Odor & show	398
30	Shale	428
4	Lime	432
3	Shale	435
3	Lime	438
5	Shale	443
12	Lime	455
11	Shale	466
5	Sand-Odor-Show	471
3	Lt Shale & Sand-Odor-Show	474
3	Shale-Blk Coal	477
5	Shale	482
4	Sand & Sandy Shale-Odor	486
17	Grey Sand	503
3	Black Shale	506
3	Shale	509
21	Lime/Sandy	530
4	Lime/Hard Brown	534
1	Black Shale	535

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Thickness of Strata	Formation	Total Depth
18	Shale/Sandy	553
17	Lime	570
15	Shale	585
3	Lime	588
84	Shale/w Limes Strks	672
3	Lime	675
15	Shale	690
3	Black Shale	693
18	Shale	711
2	Lime	713
13	Shale	726
17	Sand-Good	743
1	Coal	744
60	Shale	804 TD

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