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SIDE ONE

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 03113

Name: MARTIN OIL PROPERTIES

Address P.O. BOX 2236

City/State/Zip NORMAN, OK 73070

Purchaser: EOTT

Operator Contact Person: CHRISTIAN L. MARTIN

Phone (405) 810-0900

Contractor: Name: XENIA

License: 04695

Site Geologist: NONE

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
h2o INJ. WELL

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

10/16/96 10/18/96 2/1/97
Spud Date Date Reached TD Completion Date

API NO. 15- 003-239520000

County ANDERSON

W/2 SW SE Sec. 13 Twp. 20 Rge. 20 E V

660 Feet from (S)W (circle one) Line of Section

~~650~~ 2310 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Lease Name HASTERT Well # 18-T

Field Name GARNETT SHOESTRING

~~REPRESSURED~~
Producing Formation CATTLEMAN BARTLESVILLE

Elevation: Ground N/A KB _____

Total Depth 846' PBTD _____

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 846

feet depth to surface w/ 110 sx cnt.

Drilling Fluid Management Plan ALT 2 4-3-97
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____
Title PRESIDENT/OWNER Date 2/10/97

Subscribed and sworn to before me this 10th day of February, 19 97.

Notary Public Kaye L. Wilson

Date Commission Expires 9-3-00

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input checked="" type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input type="checkbox"/>		<input type="checkbox"/> NGPA
		<input type="checkbox"/> Other (Specify)

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Operator Name MARTIN OIL PROPERTIES Lease Name HASTERT Well # 18-T
 Sec. 13 Twp. 20S Rge. 20 East West
 County ANDERSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E.Logs Run: GAMMA RAY/NEUTRON
~~DRILLER'S LOG~~

ATTACHED

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	8"	6 1/4"		20'	100% PORT.	10	
COMPLETION	5 1/4"	2 7/8"		846'	100% PORT.	105	None

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2 SHOTS/FT <u>775'-780'</u>	75 GAL. HCL	775'-780'
	TOTAL SHOTS 11		

TUBING RECORD Size 2 7/8" Set At 846' Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. WAITING ON APPROVAL Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 775'-780'

METHOD OF COMPLETION

Production Interval

ORIGINAL

XENIA CORPORATION

Operator Martin Oil Properties Address Norman, Oklahoma
 Lease Hastert Well No. 18-T
 Location Sec 13, Twp 20 Rg 20E County Anderson
 Contractor Xenia Corporation API NO. 15-003-239520000
 Spud Date October 16, 1996 Date Reached TD October 18, 1996

Thickness of Strata	Formation	Total Depth
0 - 24	Soil & Clay	24
85	Shale	109
35	Lime	144
55	Shale	199
10	Lime	209
6	Shale	215
35	Lime	250
6	Shale	256
29	Lime	285
2	Shale	287
22	Lime	309
4	Shale	313
4	Lime	317
158	Shale	475
4	Lime	479
3	Shale	482
3	Lime	485
5	Shale	490
12	Lime	502
25	Shale/Sandy/Odor-Peru	527
3	Shale/Blk	530
22	Shale	552
18	Lime/Sandy	570
4	Shale	574
4	Lime/Brown/Hard	578
22	Shale	600
20	Lime	620
16	Shale	636
3	Lime	639
95	Shale/w Lime Strks	734
3	Shale/Blk	737
7	Shale/Light	744
3	Lime	747
3	Shale/Blk	750
18	Shale/Light	768
9	Laminated Sand & Shale	777
4	Sand-Good	781
1	Coal	782
70	Shale	852

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