

ORIGINAL COPY

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACG-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 003 239540000  
County ANDERSON  
C W/2 SW SE Sec. 13 Twp. 20 Rge. 20 X E

Operator: License # 03113  
Name: MARTIN OIL PROPERTIES  
Address P.O. BOX 2236

660 Feet from S/M (circle one) Line of Section  
2310 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, S, NW or SW (circle one)

Lease Name HASTERT Well # 20-T

Field Name GARNETT SHOESTRING

Producing Formation CATTLEMEN

Elevation: Ground N/A KB

Total Depth 810 PBTD

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from 799'

feet depth to surface/ 105' ex cnt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite

Operator Name

Lease Name License No.

Quarter Sec. Twp. Rng. E/W

County Docket No.

City/State/Zip NORMAN, OK 73070

Purchaser: EOTT

Operator Contact Person: CHRISTIAN L. MARTIN

Phone (405) 810-0900

Contractor: Name: XENIA CORP.

License: 04695

Wellsite Geologist: NONE

Designate Type of Completion

X New Well Re-Entry Workover

X Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTD

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

10/19/96 10/23/96 1/20/97

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado  
rby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.  
Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of  
12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12  
months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS  
MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied  
with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title PRESIDENT/OWNER Date 2/3/97

Subscribed and sworn to before me this 3rd day of February 19 97.

Notary Public Kaye K. Wilson

Date Commission Expires 9-3-00

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Geologist Report Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other (Specify)

Operator Name MARTIN OIL PROPERTIES

Lease Name HASTERT Well # 20-T

County ANDERSON

Sec. 13 Twp. 20 Rge. 20

East  
 West

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

Log Formation (Top), Depth and Datum  Sample  
Name Top Datum

ATTACHED

List All E.Logs Run: GAMMA RAY/NEUTRON  
~~DRILLER'S LOG~~

**CASING RECORD**

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	8"	6"		20	100% PORT.	19	
COMPLETION	5 1/4"	2 7/8"		799	100% PORT.	105	

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2 SHOTS/ FT <u>732'-746'</u>	75 GAL. HCL (28%)	732-746
	TOTAL 34 SHOTS	100 BBL FRAC OIL + 3500 lbs 12/20 SAND (3400 psi breakdown)	

<b>TUBING RECORD</b>	Size <u>2 7/8</u>	Set At <u>799'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. <u>1/27/97</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil <u>15</u> Bbls.	Gas Mcf	Water <u>0</u> Bbls.	Gas-Oil Ratio <u>0</u>	Gravity <u>23°</u>
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Disposition of Gas:  
 Vented  Sold  Used on Lease  
(If vented, submit ACO-18.)

**METHOD OF COMPLETION**  
 Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

Production Interval 732'-746'

XENIA CORPORATION

ORIGINAL

Operator Martin Oil Properties Address Norman, Oklahoma  
 Lease Hastert Well No. 20-T  
 Location Sec 13 Twp 20 Rg 20E County Anderson  
 Contractor Xenia Corporation API NO. 15-003-239540000  
 Spud Date October 19, 1996 Date Reached TD October 23, 1996

Thickness of Strata	Formation	Total Depth
0 - 20	Soil & Clay	20
48	Shale	68
33	Lime	101
10	Shale	111
2	Lime	113
49	Shale	162
10	Lime	172
6	Shale	178
37	Lime	215
5	Shale	220
27	Lime	247
3	Shale	250
22	Lime	272
124	Shale	396
8	Sandy Shale & Sand/Odor-Show	404
32	Shale	436
14	Lime/w Shale	450
10	Lime	460
51	Shale & Sand/Peru-Odor	511
22	Lime/Sandy w/Shale	533
4	Lime/Brown/Hard	537
21	Shale	558
29	Lime	587
3	Shale/Blk	590
3	Lime	593
82	Shale	675
3	Lime	678
16	Shale	694
3	Shale/Blk	697
2	Lime	699
8	Shale	707
2	Lime	709
3	Shale/Blk	712
18	Shale/Light-Sandy	730
8	Sand/Broken	738
6	Oil Sand-Good	744
1	Sand-Hard	745
65	Shale	810

MARTIN OIL PROPERTIES  
 1017 FET 18 P 3000