

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY

Operator: License # 03113

Name: MARTIN OIL PROPERTIES

Address: P.O. BOX 2236

City/State/Zip: NORMAN, OK 73070

EOTT

Purchaser: _____

Operator Contact Person: CHRISTIAN L. MARTIN

Phone: (405) 810-0900

Contractor: Name: XENIA CORP.

License: 04693

Wellsite Geologist: NONE

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PSTD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

2/26/97 3/1/97 4/6/97
Start Date Date Reached TD Completion Date

API NO. 15- 003-239710000

County ANDERSON

N C SE Sec. 13 Twp. 20 Rge. 20 E
M

1650 Feet from S (circle one) Line of Section

1320 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lessee Name HASTERT Well # 24-T

Field Name GARNETT SHOESTRING

Producing Formation BARTLESVILLE

Elevation: Ground N/A KB _____

Total Depth 875 PSTD _____

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 874

feet depth to SURFACE w/ 105 oz cmt.

Drilling Fluid Management Plan AH.2 1-28-98 U.C.
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ Rge. _____ E/W

County _____ Docket No. _____

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CORP
1997/MAY-8
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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title PRESIDENT/OWNER Date _____

Subscribed and sworn to before me this 3rd day of May 19 97.

Notary Public Kay L. Nelson

Date Commission Expires 9-3-02

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep <input type="checkbox"/> KCPA
<input type="checkbox"/>	KCR	<input type="checkbox"/> Plug <input checked="" type="checkbox"/> Other (Specify)

Operator Name MARTIN OIL PROPERTIES

Lease Name HASTERT

Well # 24-T

Sec. Twp. Rge.
 East
 West

County ANDERSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

ATTACHED

List All E.Logs Run:
CR, N. ATTACHED

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	8"	6 1/4"		20	100% PORT.	10	
COMPLETION	5 1/4"	2 7/8"		874	100% PORT	105	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 / SHOTS	775-785-786-796	50 GAL HCL ACID	
PER FT.	TOTAL SHOTS 21	SPOT 120 BBL	
		GEL FRAC 40	
		SACKS SAND	

TUBING RECORD	Size <u>2 7/8</u>	Set At <u>874</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SMD or Inj. APRIL 10, 1997 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil <u>5</u> Bbls.	Gas <u>0</u>	Ncf <u>0</u>	Water Bbls.	Gas-Oil Ratio	Gravity <u>23</u>
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Disposition of Gas:
 Vented Sold Used on Lease
 (If vented, submit ACO-18.)
NONE

METHOD OF COMPLETION
 Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval
775
796