

ORIGINAL

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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 003-239810000

~~CONFIDENTIAL~~

County ANDERSON

W/2 - E/2 - SE - Sec. 13 Twp. 20 Rge. 20 X E

2310 Feet from (S) N (circle one) Line of Section
1980 Feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Lease Name HASTERT Well # 7-W

Field Name GARNETT SHOESTRING

Producing Formation CATTLEMAN

Elevation: Ground N/A KB

Total Depth 803 PSTD

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from 803

feet depth to 0 Surface w/ 105 sx cmt.

Drilling Fluid Management Plan A14.2 1-27-98
(Data must be collected from the Reserve Pit) U.C.

Chloride content ppm Fluid volume bbls

Deaerating method used

Location of fluid disposal if hauled offsite

Operator Name

Lease Name License No.

Quarter Sec. Twp. Rng. E/W

County Docket No.

Operator: License # 03113

Name: MARTIN OIL PROPERTIES

Address P.O. BOX 2236

City/State/Zip NORMAN, OK 73070

Purchaser: EOTT

Operator Contact Person: CHRISTIAN L. MARTIN

Phone (405) 810-0900

Contractor: Name: XENIA CORP.

License: 04693

Wellsite Geologist: NONE

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.

Gas ENHR S10E

Dry Other (Core, MSW, Expl., Cathodic, etc)
H2O INJ. WELL

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PSTD

Cemented Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

3/20/97 3/25/97 DELAYED Comp.
Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-6 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title President/Owner Date 5/8/97

Subscribed and sworn to before me this 8th day of May 1997.

Notary Public Kaye L. Nelson

Date Commission Expires 9-3-00

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
IS (Specify)

Operator Name **MARTIN OIL PROPERTIES** **1110180** **SIDE TWO** Lease Name **HASTERT** Well # **7-W. 3**
 Sec. **01** **11** **11** East West County **ANDERSON**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
ATTACHED

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
ATTACHED

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	8"	6 1/4"		20	100% Port.	10	
COMPLETION	5 1/4"	2 7/8"		803	100% Port.	105	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		Amount and Kind of Material Used	Depth
	N/A			

TUBING RECORD Size **2 7/8"** Set At **803** Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SMD or In]. _____ Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil **0** Bbls. Gas **0** Mcf. Water **0** Bbls. Gas-Oil Ratio _____ Gravity **23**

Disposition of Gas:
 Vented Sold Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval _____