

V5-20-20E

PC

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7159 EXPIRATION DATE 10/84

OPERATOR R.C. Oil Co. API NO. 003-22,066

ADDRESS 3rd + Highway 59 GARNETT, MO. 66032 COUNTY Anderson

\*\* CONTACT PERSON C.D. Schulte FIELD Morgan

PHONE 913-448-6191 PROD. FORMATION Cattleman

PURCHASER Square Deal LEASE 77 Morgan

ADDRESS Clamete WELL NO. #1

Kansas WELL LOCATION

DRILLING H.B. Oil Co. 165 Ft. from South Line and

CONTRACTOR 324 N. Spruce 165 Ft. from West Line of (E)

ADDRESS Garnett, Kansas 66032 the NE (Qtr.) SEC 13 TWP 20 RGE 20 (E)

PLUGGING CONTRACTOR ADDRESS

TOTAL DEPTH 784 PBTD

SPUD DATE 10/5/82 DATE COMPLETED 10/9/82

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 66 DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT


(Office Use Only)  
KCC   
KGS   
SWD/REP   
PLG.

A F F I D A V I T

C. D. SCHULTE, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

C. D. Schulte

State Geological Survey  
WICHITA BRANCH

306-06-87  
SIDE TWO

OPERATOR R.C. Oil Co.

LEASE Morgan

ACO-1 WELL HISTORY (E)  
SEC. 13 TWP. 20 RGE. 20

FILL IN WELL INFORMATION AS REQUIRED

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
<i>oil sand</i>	<i>725</i>	<i>730</i>		
<i>sandy shale</i>	<i>730</i>	<i>745</i>		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
<i>Fracture Gel Water 60 lbs sand</i>	<i>723-728</i>

Date of first production <i>10/82</i>	Producing method (flowing, pumping, gas lift, etc.) <i>Pumping</i>	Gravity <i>23</i>
Estimated Production -I.P. <i>10</i> bbls.	Gas <i>8</i> MCF	Water <i>0%</i> bbls.
Disposition of gas (vented, used on lease or sold) <i>Vented</i>	Perforations	

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
<i>Surface</i>	<i>9 7/8</i>	<i>6 5/8</i>		<i>66'</i>	<i>Portland</i>	<i>8</i>	
<i>Production</i>	<i>6 1/4</i>	<i>4 1/2</i>		<i>784.8</i>	<i>Consolidated</i>	<i>120</i>	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			<i>1</i>	<i>3 1/2 Alum this job</i>	<i>723-728</i>

TUBING RECORD

Size	Setting depth	Factor set of