

SIDE ONE

State Geology AFFIDAVIT OF COMPLETION FORM WICHITA BRANCH

13-20-20E (REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil) Gas, Dry SWD, OWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

License # 7159

OPERATOR R. C. Oil Company

API NO. 15-003-22,083

ADDRESS 3rd & Highway 59

COUNTY Anderson

Garnett, KS 66032

FIELD Morgan

**CONTACT PERSON C. D. Schulte

PROD. FORMATION Cattlemen's

PHONE 913-448-6191

LEASE Morgan

PURCHASER Square Deal Oil Co.

WELL NO. #3

ADDRESS Chanute, KS

WELL LOCATION 13-20-20

DRILLING H.B. Oil Co.

495 Ft. from South Line and

CONTRACTOR

165 Ft. from West Line of

ADDRESS 324 N. Spruce

the E1/2 SEC. 13 TWP. 20 RGE. 20E

Garnett, KS 66032

WELL PLAT

PLUGGING same as above

CONTRACTOR

ADDRESS

Grid for Well Plat with 4 columns and 4 rows.

KCC KGS (Office Use) with checkmark

TOTAL DEPTH 751 PBD

SPUD DATE 10/27/82 DATE COMPLETED 10/29/82

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 61' 7" DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Anderson SS, I,

C. D. Schulte OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS C. D. Schulte (FOR)(OF) R. C. Oil Company

OPERATOR OF THE Morgan LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON

306-36-31

WELL LOG

Show all important zones of porosity, and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time test open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS NUM, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil	0	4		
Shale	4	28		
Lime-Shale	28	102		
Lime-Shale Breaks	102	289		
Sandy, Gray Shale	289	386		
Lime & Shale-Sand-Sandy Shale	386	402		
Sandy Shale	402	427		
Lime, Shale Breaks	427	499		
Coal Break	499	501		
Shale, Lime Streaks	501	677		
Sand & Shale	677	681		
Lime	681	690		
Coal Break	690	693		
Shale-Lime Streaks	693	709		
Lime	709	734		
Sandy Shale	734	751		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 7/8	6 5/8		61'7"	Portland	8	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Pecker set at			