

TYPE

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

13-20-200
ACO-1 WELL HISTORY

Compt. _____

State Geological Survey

WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7159 EXPIRATION DATE 10-84

OPERATOR R. C. Oil Co. API NO. 15-003-22,096

ADDRESS 3rd + Highway 59 COUNTY Anderson

Garrett, Kansas 66032 FIELD Zastrow

** CONTACT PERSON C.D. Schulte PROD. FORMATION Cattlemen

PHONE 913-448-6191

PURCHASER Square Deal LEASE Zastrow

ADDRESS Chanute WELL NO. # 3

Kansas WELL LOCATION _____

DRILLING CONTRACTOR H B Oil Company 495 Ft. from South Line and

ADDRESS 324 N. Spruce 165 Ft. from East Line of (E)

Genett, Kansas 66032 the NW (Qtr.) SEC 13 TWP 20 RGE 20

PLUGGING CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 786.2 PBTD _____

SPUD DATE 10-27-82 DATE COMPLETED 11-5-82

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 60 DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT			

(Office Use Only)
KCC _____
KGS
SWD/REP _____
PLG. _____

A F F I D A V I T

C.D. Schulte, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

C.D. Schulte

SIDEWALL
 OPERATOR *R.C. Oil Co.*

LEASE *Zastrow*

ACO-1 WELL HISTORY (E)
 SEC. *13* TWP. *20* RGE. *20*

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. *3*

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
<i>Broken oil sand</i>	<i>718</i>	<i>720</i>		
<i>Shale</i>	<i>720</i>	<i>724</i>		
<i>Broken oil sand</i>	<i>724</i>	<i>730</i>		
<i>Lam. sand</i>	<i>730</i>	<i>734</i>		
<i>Coal</i>	<i>734</i>	<i>735</i>		
<i>Shale</i>	<i>735</i>	<i>738</i>		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
<i>Frac. Gel Water 60 gal.</i>	<i>720-730</i>
Date of first production <i>Nov</i>	Producing method (flowing, pumping, gas lift, etc.) <i>Pumping</i>
Estimated Production -I.P. <i>10</i> bbls.	Gravity <i>22</i>
OH <i>10</i> bbls.	Water <i>0%</i> MCF
Gas <i>10</i> bbls.	Gas-oil ratio
Disposition of gas (vented, used on lease or sold) <i>Vented</i>	Perforations

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
<i>Surface</i>	<i>9 7/8</i>	<i>6 9/8</i>		<i>62'</i>	<i>Portland</i>	<i>8</i>	
<i>Production</i>	<i>6 1/4</i>	<i>4 1/2</i>		<i>785</i>		<i>120</i>	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			<i>1</i>	<i>3 3/4 90 lb</i>	<i>720-723</i> <i>725-730</i>
Size <i>None</i>	Setting depth	Packer set at			