

13-20-20E

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P1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Rantoul Energy Corp.

API NO. 003-21985

ADDRESS 1505 SW 42nd Street

COUNTY Anderson

Topeka, Kansas 66609

FIELD Unnamed

**CONTACT PERSON Phillip D. Stevens

PROD. FORMATION Cattleman Sand

PHONE 913-267-6670

LEASE Zastrow

PURCHASER Eureka Crude

WELL NO. 33B

ADDRESS Eureka, Kansas

WELL LOCATION

DRILLING McGown Drilling

2420 Ft. from North Line and

CONTRACTOR ADDRESS Box 216

1100 Ft. from West Line of

Mound City, Kansas 66056

the SEC. 13 TWP. 20S RGE. 20E

WELL PLAT

PLUGGING CONTRACTOR ADDRESS

KCC
KGS
(Office Use)

TOTAL DEPTH 775' PBT

SPUD DATE 7-7-82 DATE COMPLETED 7-8-82

ELEV: GR 948.5' DF KB 953.5

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 62'KB DV Tool Used? NO

AFFIDAVIT

STATE OF Kansas, COUNTY OF Shawnee SS, I,

Phillip D. Stevens OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Senior Production Engineer (FOR) (OF) Rantoul Energy Corp.

OPERATOR OF THE Moews LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 33B ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 3 DAY OF August, 19 82, AND THAT

RECEIVED

SIDE TWO 306-25 WELL LOG

Show all important zones of permeability, contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

13-20-20

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Bare Kansas City		789	Gamma Ray Neutron Log	200'-748.5' KB
Peru	384	395		
Pawnee Lime	408	447		
Fort Scott	499	585		
Cattleman Sand	738	748		

738
885
153

Date of first production July 29, 1982		Producing method (flowing, pumping, gas lift, etc.) Pumping		Gravity Approx. 20° API	
RATE OF PRODUCTION PER 24 HOURS	Oil 0 bbls.	Gas TSTM MCF	Water 100 %	0.3 bbls.	Gas-oil ratio CFPS
Disposition of gas (vented, used on lease or sold) Vented			Perforations 730-735		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 7/8	7" New	17	57'	Portland A	7	
Production	6 1/8	2 7/8" Used	4.5	767'	50/50 Pozmix	127	2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4 SPF	2" RTG	730-735 KB
Size	Setting depth	Pecker set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD