

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6142Name: TOWN OIL CO.Address 16205 W. 287th StCity/State/Zip PAOLA, KS. 66071Purchaser: CRUDE MARKETING INC.Operator Contact Person: LESTER TOWNPhone (913) 294-2125Contractor: Name: COMPANY TOOLS

License: _____

Wellsite Geologist: None

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SIOV ☐ Temp. Abd.☐ Gas ☒ ENHR ☐ SIGV☐ Dry ☐ Other (Core, WSV, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PSTD☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) Docket No. _____8-16-95 8-25-95 8-29-95

Spud Date Date Reached TD Completion Date

API NO. 15- 003-23845-0000County AndersonSE NE NW NW Sec. 11 Twp. 20 Rge. 20 E4720 Feet from S (circle one) Line of Section4210 Feet from E (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)Lease Name POSS Well # DW-13Field Name Garnett ShoestringREPRESSURED
Producing Formation Squirrel

Elevation: Ground _____ KB _____

Total Depth 754 PSTD _____Amount of Surface Pipe Set and Cemented at 20 FtMultiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set _____ Ft

If Alternate II completion, cement circulated from 745feet depth to surface w/ 108 sx caDrilling Fluid Management Plan ALT 2 9-13-97
(Data must be collected from the Reserve Pit)Chloride content 1500-3000 ppm Fluid volume 80 bbDewatering method used hauled off site

Location of fluid disposal if hauled offsite: _____

Operator Name Town Oil CompanyLease Name Cook-Day License No. 6142SE Quarter Sec. 15 Twp. 19 S Rng. 22 ECounty Miami Docket No. E-13,055

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Robert TownTitle Agent Date 11-10-95Subscribed and sworn to before me this 10th day of November 19 95.Notary Public Donna Jean BarnhartDate Commission Expires 4-22-97

K. CONSERVATION DIVISION		
F. C. C. OFFICE USE ONLY		
F	Letter of Confidentiality Attached	
C	Wireline Log Received	
C	Geologist Report Received	
Distribution		
☒ KCC	☐ SWD/Rep	☒ NEPA
☐ KGS	☐ Plug	☐ Other (Specify)

Operator Name TOWN OIL COMPANYLease Name POSSWell # DW-13Sec. 11 Twp. 20 Rge. 20☒ East
☐ WestCounty MIAMI

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ NoElectric Log Run
(Submit Copy.)☐ Yes ☒ No

List All E.Logs Run:

☐ Log

Formation (Top), Depth and Datum

☐ Sample

Name

Top

Datum

(SEE ATTACHED COPY OF LOG)

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9"	6 1/2"		20	Portland	3	
	5 1/8"	2"		745	Portland	108	Pos-2% Gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Dep.
2	681-700	None	

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☒ No
Date of First, Resumed Production, SWD or Inj.	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)				
Estimated Production - Per 24 Hours	Oil $\frac{N}{A}$ Bbls.	Gas $\frac{N}{A}$ Mcf	Water $\frac{N}{A}$ Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

INJECTION Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACC 13.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled

681'-700'