

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6142

Name: TOWN OIL CO.

Address: _____

City/State/Zip PAOLA, KS. 66071

Purchaser: CRUDE MARKETING INC.

Operator Contact Person: LESTER TOWN

Phone (913) 294-2125

Actor Name: COMPANY TOOLS

License: _____

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.

Gas ENHR S1GW

Dry Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back _____ PBTD _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Inj) Docket No. E-19,622

7-29-97 8-4-97 10-30-97

Date Date Reached TD Completion Date

API NO. 15- 003-240220000

County Anderson

CSE SW NW NW Sec. 11 Twp. 20 Rge. 20 E

4150 Feet from S/W (circle one) Line of Section

4660 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name POSS Well # BW-15

Field Name Garnett Shoestring

injection
Producing Formation Squirrel

Elevation: Ground _____ KB _____

Total Depth 720 PBTD _____

Amount of Surface Pipe Set and Cemented at 20 Ft

Multiple Stage Cementing Collar Used? Yes

If yes, show depth set _____ Ft

If Alternate II completion, cement circulated from 714.6

foot depth to surface w/ 92 sx cm

Drilling Fluid Management Plan AH-2 5-26-98 U.C.
(Data must be collected from the Reserve Pit)

Chloride content 1500-3000 ppm Fluid volume 80 bb

Dewatering method used hailed off site

Location of fluid disposal if hauled offsite: _____

Operator Name Town Oil Company

Lease Name Cook-Day License No. 6142

SE Quarter Sec. 15 Twp. 19 S Rng. 22 E/XX

County Miami Docket No. E-13,055

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 60 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lester Town

Title Agent Date 3-2-98

Subscribed and sworn to before me this 2nd day of March, 19 98.

Notary Public Donna Jean Barnhart

Date Commission Expires 4-22-2001

K.C.C. OFFICE USE ONLY	
F	<input type="checkbox"/> Letter of Confidentiality Attached
C	<input type="checkbox"/> Wireline Log Received
C	<input type="checkbox"/> Geologist Report Received
Distribution	
<input checked="" type="checkbox"/> KCC	<input checked="" type="checkbox"/> SWD/Rep
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug
	<input type="checkbox"/> NGPA
	<input checked="" type="checkbox"/> Other (Specify)

Operator Name TOWN OIL COMPANY Lease Name POSS Well # BW-15
 Sec. 11 Twp. 20 Rge. 20 East County MIAMI
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:

Log FORMATION (TOP), DEPTH AND DATUM Sample

Name Top Datum

(SEE ATTACHED COPY OF LOG)

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9	6 1/2		20	Portland	3	
	5 1/8	2		714.6	Portland	92	Pos 2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
2	648-655	
2	662-669	

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SVD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled

injection Production Interval 648-655'
662-669'