

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-003-23,540

County ANDERSON

Operator: License # 6004

Name: CALDWELL ENTERPRISES, INC.

Address BOX 42

City/State/Zip GARNETT, KANSAS 66032

Purchaser: ENRON OIL & TRADING TRANS.

Operator Contact Person: GLENN CALDWELL

Phone (913) 448-3578

Contractor: Name: BIG "E" DRILLING CO.

License: 6451

Wellsite Geologist: none

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SVD ☐ SIOW ☐ Temp. Abd.  
☐ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SVD  
☐ Plug Back ☐ PBTD  
☐ Commingled ☐ Docket No. \_\_\_\_\_  
☐ Dual Completion ☐ Docket No. \_\_\_\_\_  
☐ Other (SVD or Inj?) ☐ Docket No. \_\_\_\_\_

10-16-1991 10-17-1991 10-17-1991  
Spud Date Date Reached TD Completion Date

SW -NE -NE - Sec.15 Twp.20 Rge.20

3360 Feet from S/N (circle one) Line of Section

3000 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name FREY Well # 5

Field Name GRAVES A

Producing Formation SQUIRREL

Elevation: Ground \_\_\_\_\_ KB \_\_\_\_\_

Total Depth 820 PBTD 748

Amount of Surface Pipe Set and Cemented at 20 Fe.

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set \_\_\_\_\_ Fe.

If Alternate II completion, cement circulated from 748

feet depth to SURFACE 80 95 sx cm

Drilling Fluid Management Plan 2-11-92  
(Data must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume 10 bbl

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name CALDWELL ENTERPRISES, INC.

Lease Name FREY License No. 6004

NE Quarter Sec. 15 Twp. 20 S 20 Rng. E7W

County ANDERSON Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Glenn Caldwell

Title President Date 2-6-92

Subscribed and sworn to before me this 6th day of Feb 1992

Notary Public [Signature]

Date Commission Expires 2-22-95



K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached  
C ☒ Wireline Log Received  
C ☐ Geologist Report Received

Distribution

☒ KCC ☐ SVD/Rep ☒ NGPA  
☒ KGS ☐ Plug ☐ Other (Specify)

## SIDE TWO

Operator Name CALDWELL ENTERPRISES, INC. Lease Name FREY Well # 5Sec. 15 Twp. 20 Rge. 20  
☒ East  
☐ WestCounty ANDERSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No  
(Submit Copy.)

## Formation Description

☒ Log ☐ Sample

Name

Top

Bottom

## CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	11	7"	14	20	PORTLAND	5	
CASEING	5 1/4	2 7/8	10	748	PORTLAND	85	

## PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record  
(Amount and Kind of Material Used) Depth

10	658 - 669	140 BBLS JELLED WATER	
		500LBS 10-20 sand	
		3500 lbs 8-12 sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First Production 10-25-1991	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	Estimated Production Per 24 Hours	Oil 2 Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity 34
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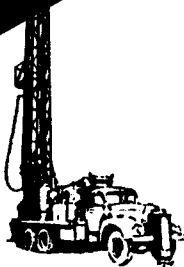
Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease  
(If vented, submit ACO-18.)

## METHOD OF COMPLETION

☐ Open Hole ☒ Perforation ☐ Dually Completed ☐ Conningled  
☐ Other (Specify) \_\_\_\_\_

Production Interval



# COPY Big E Drilling Company

15-20-20E

Route 1 • CENTERVILLE, KS. 86014 • Phone: 913-898-4082 or 755-4509

Caldwell Enterprises  
201 W. 4th  
Garnett, KS 66032

10/22/91

Frey #5  
API 15-003-23,540

Thickness of Strata	Formation	Total Depth	Log Cont.
77	top	77	10 soft shale 791
32	lime	109	10 very wet white sand 801
17	shale	126	5 dark brown sand 806
7	lime	133	8 shaley 814
39	shale	172	6 very wet sand 820
11	lime	183	
6	shale	189	TD 820
32	lime	221	TP 748
15	shale	236	
20	lime wet	256	
5	shale	261	
166	shale	441	
8	sandy gas odor	449	
16	lime	465	
36	shaley sand	501	
6	sandy	507	
13	shaley	520	
4	lime	524	
19	shaley	543	
4	lime	547	
13	shale	560	
14	lime bkn	574	
21	shaley	595	
2	lime	597	
8	shale	605	
5	lime	610	
13	shale	623	
4	sandy shale	627	
21	shaley	648	
1	lime bkn	649	
9	shale	658	
2	bkn oil sand lite show	660	
1	sandy shale no odor	661	
3	oil sand good	664	
3	dark sand	667	
5	dark sand lite oil show	672	
10	shaley	682	
19	bkn gas sand	701	
29	good gas sand	730	
7	shaley	737	
44	sand some water	781	

RECEIVED  
KANSAS CORPORATION COMMISSION

JAN 6 1992

CONSERVATION DIVISION  
WICHITA, KS