

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

4024

Operator: License # 6004

Name: CALDWELL ENTERPRISES, INC.
Address: BOX 42

City/State/Zip GARNETT, KANSAS 66032

Purchaser: ENRON OIL & TRADING TRANS.

Operator Contact Person: GLENN CALDWELL

Phone (913) 448-3578

Contractor: Name: BIG "E" DRILLING CO.

License: 6451

Wellsite Geologist: none

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.
 Gas ENHR S10W
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening _____ Re-perf. _____ Conv. to Inj/SWD _____
Plug Back _____ PBD _____ CONC. _____
Cannigled _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or Inj?) _____ Docket No. _____

10-16-1991 10-17-1991 10-17-1991
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Glenn Caldwell
Title: President Date: 2-6-92

Subscribed and sworn to before me this 6th day of February, 1992.

Notary Public: Donald W. Anchert

Date Commission Expires: 20-7-95



API NO. 15-003-23,540

County: ANDERSON

SW - NE - NE - Sec. 15 Twp. 20 Rge. 20 E

3360 Feet from S/N (circle one) Line of Section

3000 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name: FREY Well # 5

Field Name: GRAVES A

Producing Formation: SQUIRREL

Elevation: Ground KB

Total Depth 820 PBD 748

Amount of Surface Pipe Set and Cemented at 20 Fe.

Multiple Stage Cementing Collar Used? Yes

If yes, show depth set _____ Fe.

If Alternate II completion, cement circulated from 748

feet depth to SURFACE 86 95 sx cm

Drilling Fluid Management Plan 2-11-92
(Data must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume 10 bbl

Deewatering method used EVAPORATION

Location of fluid disposal if hauled offsite:

FFB 10 1992
Operator Name: CALDWELL ENTERPRISES, INC.
WICHITA, KANSAS

Lease Name: FREY License No. 6004

NE Quarter Sec. 15 Twp. 20 S Rge. 20 E

County: ANDERSON Docket No. _____

K.C.C. OFFICE USE ONLY	
<input type="checkbox"/> F	Letter of Confidentiality Attached
<input checked="" type="checkbox"/> C	Wireline Log Received
<input type="checkbox"/> C	Geologist Report Received
Distribution	
<input checked="" type="checkbox"/> KCC	SWD/Rep
<input type="checkbox"/> KGS	Plug
(Specify)	

SIDE TWO

Operator Name CALDWELL ENTERPRISES, INC. Lease Name FREY Well # 5Sec. 15 Twp. 20 Rge.20 East West County ANDERSON

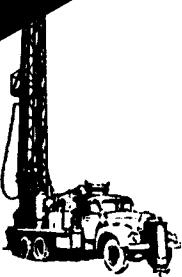
INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Formation Description		
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample		
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name _____		
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Top _____ Bottom _____		

CASING RECORD							
<input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	11	7"	14	20	PORTLAND	5	
CASEING	5 1/4	2 7/8	10	748	PORTLAND	85	
PERFORATION RECORD Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
10	658 - 669			140 BBLS JELLED WATER			
				500LBS 10-20 sand			
				3500 lbs 8-12 sand			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

Date of First Production <u>10-25-1991</u>	Producing Method	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil 2 Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity 34

Disposition of Gas: <u>"u"</u>	METHOD OF COMPLETION			Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perforation <input type="checkbox"/> Dually Completed <input type="checkbox"/> Casing			
	<input type="checkbox"/> Other (Specify) _____			



COPY

Big E Drilling Company

15-20-20E

Route 1 • CENTERVILLE, KS. 66014 • Phone: 913-898-4082 or 755-4509

Caldwell Enterprises
201 W. 4th
Garnett, KS 66032

10/22/91

Frey #5
API 15-003-23,540

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total Depth</u>	<u>Log Cont.</u>
77	top	77	soft shale 791
32	lime	109	very wet white sand 801
17	shale	126	dark brown sand 806
7	lime	133	shaley 814
39	shale	172	very wet sand 820
11	lime	183	
6	shale	189	TD 820
32	lime	221	TP 748
15	shale	236	
20	lime wet	256	
5	shale	261	
166	shale	441	
8	sandy gas odor	449	
16	lime	465	
36	shaley sand	501	
6	sandy	507	
13	shaley	520	
4	lime	524	
19	shaley	543	
4	lime	547	
13	shale	560	
14	lime bkn	574	
21	shaley	595	
2	lime	597	
8	shale	605	
5	lime	610	
13	shale	623	
4	sandy shale	627	
21	shaley	648	
1	lime bkn	649	
9	shale	658	
2	bkn oil sand lite show	660	
1	sandy shale no odor	661	
3	oil sand good	664	
3	dark sand	667	
5	dark sand lite oil show	672	
10	shaley	682	
19	bkn gas sand	701	
29	good gas sand	730	
7	shaley	737	
44	sand some water	781	

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 6 1992

CONSERVATION DIVISION
WICHITA, KS