

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS COMPLETION DIVISION  
WELL COMPLETION FORM  
AES-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

8110

API NO. 15-003,23,674 **15-20-20E**  
County ANDERSON

Operator: License # 6004  
Name: CALDWELL ENTERPRISES, INC.  
Address BOX 42

SE -SW - NE -NW Sec. 15 Twp. 20 Rng. 20  
2825 Feet from S/N (circle one) Line of Section  
3440 Feet from E/W (circle one) Line of Section

City/State/Zip GARNETT, KANSAS 66032  
Purchaser: ENRON OIL TRADING & TRANS.  
Operator Contact Person: GLENN CALDWELL  
Phone (913) 448-3578

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name FREY Well # 12  
Field Name GARNETT SHOESTRING

Contractor: Name: BIG "E" DRILLING CO.  
License: 6451  
Wellsite Geologist: none

Producing Formation SQUIRREL  
Elevation: Ground KB  
Total Depth 720 PBD 714.45

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIOW  
 Dry  Other (CSPG, WSW, Expl., Cathodic, etc)

Amount of Surface Pipe Set and Cemented at 20  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet

If Workover/Re-Entry: old well info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
Reasoning \_\_\_\_\_ Re-ent. \_\_\_\_\_ (How, to Inj/SWD  
Plug back \_\_\_\_\_ PBD  
Cemented \_\_\_\_\_ Socket No. \_\_\_\_\_  
Well Completion \_\_\_\_\_ Socket No. \_\_\_\_\_  
Other (SWD or Inj?) \_\_\_\_\_ Socket No. \_\_\_\_\_  
10-5-1992 10-6-1992 10-6-1992  
Spud Date Date Reached TD Completion Date

If Alternate II completion, cement circulated from 714.45  
feet depth to SURFACE w/ 103 sx cmt

Drilling Fluid Management Plan 2-22-93  
(Data must be collected from the Reserve Pit)  
DRILLED WITH AIR  
Chloride content NA ppm Fluid volume \_\_\_\_\_ bbl  
Dewatering method used EVAPORATION  
Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name CALDWELL ENTERPRISES, INC.  
Lease Name FREY License No. 6004  
NW Quarter Sec. 15 Twp. 20 S Rng. 20 (EW)  
County ANDERSON Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-106, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-1 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Glenn Caldwell  
Title President Date 2-2-93

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
KCC  STATE CORPORATION COMMISSION  
KCS  NGPA  Other (Specify)  
FEB - 4 1993  
COMPLETION DIVISION  
FORM 1 (KANSAS)

A Notary Public and State of Kansas hereby attests to this 2nd day of February  
WILSON  
Notary Public  
Date Commission Expires 3-8-94

302-00

Sec. 15 Twp. 20 Rge. 20  
 East  West

INSTRUCTIONS: Show important tops and bases of formations penetrated. Detail all cores. Report all drill stem tests given interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static or hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra log if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

ELECTRIC LOG NOT RUN  
 AT THIS DATE

List All E.Logs Run:

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	11	7	14	20	PORTLAND	5	
CASEING	5 1/2	27/8	10	714.45	PORTLAND	103	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

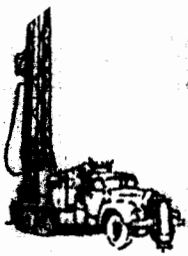
Shots Per Foot	PERFORATION RECORD - Bridge Plug Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NOT COMPLETED AT THIS DATE	BBLs JELLED WATER	
		LBS SAND	
		LBS SAND	

TUBING RECORD	Size	Set At	Pecker At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	34 Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (if vented, submit ACO-10.)  
 METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_  
 Production Inter \_\_\_\_\_



# Big E Drilling Company

# COPY

Route 1 • CENTERVILLE, KS. 66014 • Phone: 913-898-4082 or 898-4896

LEASE: FREY COUNTY: ANDERSON LEGAL: 15-20-20 WELL #: 12  
API #: 15-003-23,674 COMMENCED: 10-5-92 COMPLETED: 10-6-92

THICKNESS	FORMATION	DEPTH	THICKNESS	FORMATION	DEPTH
92	Top & Shale	92	3	Lime	555
30	Lime	122	22	Shale	577
16	Shale	138	12	Lime Bkn	589
5	Lime	143	14	Shale	603
45	Shale	188	3	Lime	606
10	Lime	198	24	Shale	630
7	Shale	205	12	Sandy Shale	642
35	Lime	240	23	Shale	665
7	Shale	247	1	Oil Sand	666
21	Lime	268	2	Bkn Sand	668
5	Shale	273	7	Oil Sand	675
15	Lime	288	1	Dark Sand	676
171	Shale	459	17	Shaley	710
15	Lime	474	10	Gas Sand	720
56	Shale	530		TD	720
5	Lime	535			
17	Shale	552			

2 7/8 -TP 714.45