

KANSAS WELL COMPLETION REPORT

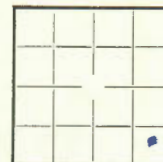
13-20-20E.

API No. 15 - 003 - 20181Sec. 13 T. 20 R. 20 E.Year well reported June 13, 1972

Spot _____

County AndersonCompany Hastert Oil Co.Farm & Well No. 8 Hastert

Contractor _____

Please show
location of
well in
section:Date drilling comm. June 13, 1972

Elev: Kelly Bushing _____

Date drilling comp. June 14, 1972

Derrick floor _____

Ground _____

Field name _____

Hole was completed as: Dry _____; Oil well X;

Water-flood producer _____; Gas well _____;

Salt-water disposal _____; Other (name) _____.

Electric or other logs
were run: Yes _____ No _____

Well was cored: Yes _____ No _____

Drill stem test run: Yes _____

No _____

INITIAL POTENTIAL OR PRODUCTION:

Bbls oil/day 5, Bbls water/day _____,

Thou cu ft gas/day _____.

Oil gravity 22.6 °API

FORMATION TOPS

List below:

Name of pay zone BartlesvillePay depth (bottom) 825Net pay thickness 5 ftName of rock formation at total depth shaleTotal depth 825Company purchasing oil or gas: Bayer oil Co

CASING

List:

If OWWO*, give new footage drilled _____

* Old well drilled deeper

10/15/1970

This well completion form is mailed to southeastern Kansas operators, because commercial reporting companies do not scout the area. Completed forms, driller's logs, electric logs, and other information submitted to us will be placed on open file for your use. Please complete form and mail in enclosed envelope to Margaret Oros, Head, Oil and Gas Division, State Geological Survey, Lindley Hall, Lawrence, Kansas 66044. Phone: 913-864-3852.

Minimum completion information will be used for reporting all wells completed in Kansas to American Association of Petroleum Geologists' Committee on Statistics of Drilling. These statistics are published by the Oil and Gas Journal, American Association of Petroleum Geologists, U. S. Bureau of Mines, and others.



June 13, 1972

Sec. 13-20-20 E.

Kent Drilling Co.

TELEPHONE 448-3762

GARNETT, KANSAS 66032

HASTERT OIL COMPANY

HASTERT NO. 8

10	Soil & Clay	10
121	Shale	131
22	Lime	153
65	Shale	218
12	Lime	230
	Shale	235
36	Lime	271
7	Blk. Shale	278
28	Lime	306
	Shale	309
	Lime	329
75	Shale	504
3	Lime	507
7	Shale	514
7	Lime	521
53	Shale	574
5	Lime	579
14	Shale & Shells	593
5	Lime	598
56	Shale & Shells	654
3	Lime	657
16	Shale & Shells	673
2	Lime	675
110	Shale	785
11	Lt. Shale	796
3	Lime	799
5	Oil Sand	804
5	Sandy Shale	809
16	Shale	825T.D.

We set 820.80' of 4" casing in this well and it is cemented to the surface. This well should be perforated from 799 to 804, this was a broken sand section with very little bleeding.

Dear Sir

There was a well drill
on this place about
1918 or 1920 and others that
I have no log
have you's got them if
so please send them
to me or any
information

Yours
Ch. Hastert

Info sent
8/7/72



TYPE OR PRINT

NOTICE OF INTENTION TO DRILL

C-1

15-003-20,181-00-00

TO BE FILED WITH THE STATE CORPORATION COMMISSION PRIOR TO COMMENCEMENT OF WELL

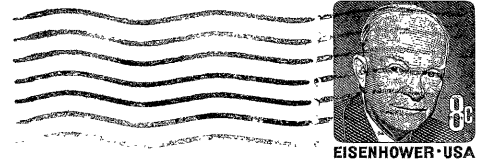
1. Operator HASTERT OIL CO. Address R.R. L GARNETT, KANSAS 66032
2. Lease name CHRIS HASTERT Well No. 8 County ANDERSON
3. Well Location N.E. S.E. S.E. Sec. 13 Township 20 S Range 20 E
4. Well to be drilled 600 ft. from nearest lease line.
5. Drilling Contractor KENT DRILLING CO. Address GARNETT, KANSAS
6. Type of equipment: Rotary ☒ Cable Tool ☐ Approx. date operation to begin June 8th. 1982
7. Well to be drilled for Oil ☒ Gas ☐ Disposal ☐ Input ☐ Estimated Total Depth of Well 850 ft.
8. Depth of deepest fresh water well within one mile of location _____ ft. If none exists, write NONE None
9. Ground elevation at location is approx. _____ ft. higher or _____ ft. lower than ground elevation at water well.
10. Depth of the deepest municipal water well within three miles of location _____ ft. If none exists, write NONE None
11. Operator states that he will set surface pipe at least 25 ft. below all Tertiary or unconsolidated deposits and, taking into consideration differences in ground elevations, that the minimum depth necessary, to the best of his knowledge and belief, to protect all fresh water zones is 50 ft. and operator agrees to set surface pipe at this location to a depth of not less than X 50 ft. Alternate 1 ☐ Alternate 2 ☒

REMARKS:

Signature of Operator

Hastert Oil Co.
By Jerry Hart

~~RECEIVED
STATE CORPORATION COMMISSION
JUN 12 1972
CONSERVATION DIVISION
Wichita, Kansas~~



**State Corporation Commission of Kansas
Conservation Division
500 Insurance Building
212 North Market
Wichita, Kansas 67202**

RECEIVED
STATE CORPORATION COMMISSION
JUN 7 1972
CONSERVATION DIVISION
Wichita, Kansas

6-7-72

(IF PREFERRED, MAIL IN ENVELOPE)