

Reporting Period January-December 1984

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - UIC SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

DOCKET NO. 8852 [ ]  
KCC KDHE

X  
SEC 33, T 20 S, R 21 [ ] West  
Dengo WF- [x] East

ANNUAL REPORT OF PRESSURE MONITORING,  
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name Kretchmer Well# 17  
(if battery of wells, attach list with  
locations)

Operator License Number 9267

Feet from N/S section line 547'

Operator: J.R.C. Oil Co.  
Name & RR 2  
Address Garnett, Ks. 66032

Feet from W/E section line 1600'

Field Bush City Shoestring

County Anderson

Contact Person Roger Kent  
Phone (913)-448-5833

Disposal [ ] or Enhanced Recovery [ ]

Person (s) responsible for monitoring well Roger Kent

Was this well/project reported last year? [x] Yes [ ] No

List previous operator if new operator Gulf Oil Co.

I. INJECTION FLUID:

Type: Source: Quality:  
[ ] fresh water [x] produced water Total dissolved solids \_\_\_\_\_ ppm/mgm/liter  
[x] brine treated other: NA Additives \_\_\_\_\_  
[ ] brine untreated (attach water analysis, if available)  
[ ] water/brine mixture

TYPE COMPLETION:

[x] tubing & packer packer setting depth 602 feet.  
[ ] packerless (tubing-no packer) Maximum authorized pressure 750 psi.  
[ ] tubingless (no tubing) Maximum authorized rate 50 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	_____	_____	750	750	0	0
Feb.	_____	_____	"	"	"	"
Mar.	_____	_____	"	"	"	"
Apr.	_____	_____	"	"	"	"
May	_____	_____	"	"	"	"
June	_____	_____	"	"	"	"
July	_____	_____	"	"	"	"
Aug.	_____	_____	"	"	"	"
Sept.	_____	_____	"	"	"	"
Oct.	_____	_____	"	"	"	"
Nov.	_____	_____	"	"	"	"
Dec.	_____	_____	"	"	"	"

Well tests and the results during reporting period:

\*For disposal wells complete page 1 plus section IV page 2.  
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.  
Prepare one form for each injection well (SWD and ER) but only one report of  
Section II and III for each docket (project).