

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

DOCKET NO. 8852 []
KCC KDHE

X
SEC 33, T 20 S, R 21 [] West
[] East

ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name Dengo WF-
Kretchner Well# 97
(if battery of wells, attach list with
Locations)

Operator License Number 9267

Feet from N/S section line 2000'

Operator: J.R.C. Oil Co.
Name & RR 2
Address Garnett, Ks. 66032

Feet from W/E section line 560'

Field Dush City Shoestring

County Anderson

Contact Person Roger Kent
Phone (913)-448-5833

Disposal [] or Enhanced Recovery []

Person (s) responsible for monitoring well Roger Kent
Was this well/project reported last year? []yes []no
List previous operator if new operator Gulf Oil Co.

I. INJECTION FLUID:

Type: Source: Quality:
[] fresh water [] produced water Total dissolved solids _____ ppm/mgm/liter
[] brine treated other: NA Additives _____
[] brine untreated (attach water analysis, if available)
[] water/brine mixture

TYPE COMPLETION:

[] tubing & packer packer setting depth 588 feet.
[] packerless (tubing-no packer) Maximum authorized pressure 750 psi.
[] tubingless (no tubing) Maximum authorized rate 50 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.			750	750	0	0
Feb.			"	"	"	"
Mar.			"	"	"	"
Apr.			"	"	"	"
May			"	"	"	"
June			"	"	"	"
July			"	"	"	"
Aug.			"	"	"	"
Sept.			"	"	"	"
Oct.			"	"	"	"
Nov.			"	"	"	"
Dec.			"	"	"	"

Well tests and the results during reporting period:

*For disposal wells complete page 1 plus section IV page 2.
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
Prepare one form for each injection well (SWD and ER) but only one report of
Section II and III for each docket (project).