

3-20-23E

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6157Name: J & J Oil CompanyAddress Box 298City/State/Zip Mound City Kansas 66056Purchaser: Crude MarketingOperator Contact Person: Paul JacksonPhone () 913 795 2586Contractor: Name: Company ToolsLicense: 6157Wellsite Geologist: None

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.☐ Gas ☒ ENHR ☐ SIGW☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PSTD☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) ☐ Docket No. _____

10-24-94 10-26-94 11-30-94

Spud Date Date Reached TD Completion Date

API NO. 15- 107-23488County LinnN/2. SE Sec. 3 Twp. 20 Rge. 23 ☒ E ☐ W1980 Feet from ☒ SW (circle one) Line of Section1320 Feet from ☒ EW (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Teagarden Well # M -9Field Name Lacygne CadmusProducing Formation PeruElevation: Ground 823 XB _____Total Depth 312 PSTD _____Amount of Surface Pipe Set and Cemented at 21 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from T.D.feet depth to SURFACE w/ 36 sx cnt.Drilling Fluid Management Plan ALT II 12-28-95 JK
(Data must be collected from the Reserve Pit)Chloride content None ppm Fluid volume 60 bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name J & J Oil CompanyLease Name Teagarden License No. 6157SE Quarter Sec. 3 Twp. 20 S Rng. 23 ☒ E ☐ WCounty Linn Docket No. E-12-025

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidential information in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. **RECEIVED**
KANSAS CORPORATION COMMISSION
WELL COMPLETION FORM
MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Paul JacksonTitle PartnerDate 12-2-94Subscribed and sworn to before me this 2nd day of December19 94Notary Public Donna L. Stites

NOTARY PUBLIC - State of Kansas
DONNA L. STITES
My Appt. Exp. 3-16-98

Date Commission Expires 3-16-98

CONSERVATION DIVISION
K.C.C. OFFICE USE ONLY
F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Geologist Report Received

Distribution

☒ KCC
☐ KGS

☐ SWD/Rep
☐ Plug

☒ KGPA
☐ Other
(Specify) JS

Operator Name J & J E C CoLease Name TeagardenWell # M - 9Sec. 3 Twp. 20 Rge. 23☐ East
☐ WestCounty Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☒ Yes ☐ NoElectric Log Run ☐ Yes ☒ No
(Submit Copy.)List All E.Logs Run: None☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Wayside	222	230
Peru	283	302

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8 3/4	6 1/4	6	21	One	6	None
Casing	5 1/8	2 3/8	4	295	One	36	None

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate	Top Bottom			
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Open Hole 295 to 312	Fracture with 5 sack of	295
		sand 40 barrell of water	312

TUBING RECORD		Size	Set At	Packer At	Liner Run	☐ Yes ☒ No		
		2 3/8	295	294				
Date of First, Resumed Production, SWD or Inj.			Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☒ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Production Interval